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PSU, Block and Project Approvals

Monthly Update

April 1991

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
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Calgary, Alberta, Canada
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 April 1991.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
BIGORAY OSTRACOD	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-34-51-8 W5
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	WELL RECLASSIFICATION LS 16-18-62-12 W5 (CONVERTED TO A WATER INJECTOR)
CLIVE D-2 A	PROJECT NO. 3	WELL RECLASSIFICATION LS 13-21-40-24 W4/2 WELL IDENTIFIER CORRECTION LS 5-26-39-24 W4/2
CLIVE D-3 A	PROJECT NO. 10	WELL RECLASSIFICATION LS 13-21-40-24 W4
CROSSFIELD CARDIUM A	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-24-29-3 W5
CYN-PEM BELLY RIVER C	PROJECT NO. 1	NEW
CYN-PEM CARDIUM O	PROJECT NO. 1	POOL TYPE CORRECTION
FENN-BIG VALLEY D-2 D	PROJECT NO. 1	NAME CHANGE
FERRIER BELLY RIVER A	PROJECT NO. 13	DELETION LS 10-6-41-8 W5 (64 ha)
GILBY VIKING A	PROJECT NO. 2	WELL RECLASSIFICATION LS 12-34-40-2 W5
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	NEW COMPLETION LS 6-16-67-18 W5
HALKIRK UPPER MANNVILLE I	PROJECT NO. 1	NEW COMPLETIONS LS 12-35-37-17 W4 LS 10-2-38-17 W4 LS 5-12-38-17 W4
JOARCAM VIKING	PROJECT NO. 102	WELL RECLASSIFICATION LS 7-34-48-21 W4
MEDICINE RIVER JURASSIC C	PROJECT NO. 3	NEW COMPLETION LS 02/14-8-39-3 W5 WELL IDENTIFIER CORRECTION LS 02/14-8-39-3 W5
MITSUE GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 2-14-71-4 W5 LS 3-24-71-4 W5 NEW COMPLETIONS LS 2-3-72-4 W5 LS 12-31-72-4 W5 (WATER INJECTOR)

POOL OR AREA	BLOCK OR PROJECT	REVISION
NIPISI GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-32-79-7 W5
PEMBINA KEYSTONE BELLY RIVER U	PROJECT NO. 23	NEW COMPLETION LS 15-12-47-4 W5
PEMBINA CARDIUM	PROJECT NO. 27	WELL RECLASSIFICATION LS 8-4-48-8 W5
	PROJECT NO. 75	WELL RECLASSIFICATION LS 13-33-46-7 W5
	PROJECT NO. 100	WELL RECLASSIFICATIONS LS 8-33-49-7 W5 LS 8-5-50-7 W5 CONVERTED TO WATER INJECTORS LS 8-33-49-7 W5 LS 14-33-49-7 W5 LS 8-5-50-7 W5 LS 14-6-50-7 W5 LS 14-18-50-7 W5 LS 14-13-50-8 W5 LS 8-23-50-8 W5
	PROJECT NO. 102	WELL RECLASSIFICATION LS 02/2-27-48-6 W5
	PROJECT NO. 120	WELL RECLASSIFICATION LS 4-31-46-7 W5
	PROJECT NO. 216	WELL RECLASSIFICATION LS 2-21-48-6 W5
	PROJECT NO. 255	WELL RECLASSIFICATION LS 4-25-46-7 W5
PROVOST VIKING & MANNVILLE MU NO.1	PROJECT NO. 1	NEW COMPLETION LS 1-15-35-10 W4
	PROJECT NO. 12	WELL RECLASSIFICATION LS 12-11-37-7 W4
RAINBOW MUSKEG S	PROJECT NO. 1	NEW COMPLETION LS 1-27-108-9 W6
RAINBOW KEG RIVER F	PROJECT NO. 10	NEW COMPLETIONS LS 02/16-32-108-7 W6 LS 2-5-109-7 W6
RAINBOW	I.S. NO. 1	NEW COMPLETION LS 03/11-29-108-8 W6
RED EARTH GRANITE WASH E	PROJECT NO. 18	WELL RECLASSIFICATION LS 2-18-87-7 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
RED ROCK CHINOOK G	BLOCK NO. 1	DATE CORRECTION
SPIRIT RIVER CHARLIE LAKE K & HALFWAY F	PROJECT NO. 1	NEW COMPLETION LS 2-4-78-6 W6
STRATHMORE LOWER MANNVILLE B	PROJECT NO. 1	POOL TYPE CORRECTION
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 2	NEW COMPLETION LS 16-20-65-10 W5
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 10-4-65-13 W5 LS 12-5-65-13 W5 LS 2-13-65-14 W5
HEAVY CRUDE		
CHAUVIN SOUTH SPARKY A & B & GENERAL PETROLEUM A	PROJECT NO. 3	NEW COMPLETION LS AO/2-2-43-2 W4 STATUS CODE CHANGE LS AO/2-2-43-2 W4 LS AO/7-2-43-2 W4
COUNTESS UPPER MANNVILLE UU	PROJECT NO. 1	NEW
GRAND FORKS SAWTOOTH WW	PROJECT NO. 1	ADDITIONS LS 02/6-21-12-13 W4 (16 ha) LS 02/3-28-12-13 W4 (16 ha)
HAYS LOWER MANNVILLE M	PROJECT NO. 1	ENHANCED RECOVERY RECOGNITION (POOL TYPE 00 TO POOL TYPE 20)
HAYTER DINA A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS AO/1-20-41-1 W4 LS 1-20-41-1 W4 LS AO/8-20-41-1 W4 LS DO/16-20-41-1 W4 WELL IDENTIFIER CORRECTION LS 00/1-20-41-1 W4
JOHNSON GLAUCONITIC B	PROJECT NO. 1	NEW COMPLETION LS 02/13-19-16-14 W4
LITTLE BOW UPPER MANNVILLE G	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 12-24-14-19 W4
SIBBALD UPPER MANNVILLE C	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 3-31-27-1 W4 LS 6-25-27-2 W4
TABER SOUTH MANNVILLE B	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 1-29-7-16 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 1	WELL RECLASSIFICATION LS DO/4-5-46-6 W4

EFFECTIVE DATE	OPER NO
01 APR 1991	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY OSTRACOD PROJECT NO 1	0126	312000	20	00	000	001	8.0	48.0	576	
00	02	22	05	10	85	0	LOBITOS BIGORAY 2-22-51-8	0126	312000	20	00	000	001			32	408004
00	08	22	05	10	85	0	LOBITOS BIGORAY 8-22-51-8	0126	312000	20	00	000	001			32	108004
00	10	22	05	10	85	0	LOBITOS BIGORAY 10-22-51-8	0126	312000	20	00	000	001			32	108000
00	14	22	05	10	85	0	LOBITOS BIGORAY 14-22-51-8	0126	312000	20	00	000	001			32	108004
00	15	22	05	10	85	0	LOBITOS BIGORAY 15-22-51-8	0126	312000	20	00	000	001				408000
00	16	22	05	10	85	0	LOBITOS BIGORAY 16-22-51-8	0126	312000	20	00	000	001			32	108000
00	04	23	05	10	85	0	LOBITOS ET AL BIGORAY 4-23M4-51-8	0126	312000	20	00	000	001			32	408004
00	06	23	05	10	85	0	GRT PLNS ET AL BIGORAY IN 6-23-51-8	0126	312000	20	00	000	001			32	408004
00	12	26	05	10	85	0	PAN AM A1 BIGORAY IN 12-26-51-8	0126	312000	20	00	000	001			64	408000
00	02	27	05	10	85	0	LOBITOS BIGORAY 2-27-51-8	0126	312000	20	00	000	001			32	108004
00	06	27	05	10	85	0	LOBITOS BIGORAY 6-27-51-8	0126	312000	20	00	000	001			32	108004
00	08	27	05	10	85	0	LOBITOS BIGORAY 8-27-51-8	0126	312000	20	00	000	001			32	408004
00	10	27	05	10	85	0	LOBITOS BIGORAY 10-27-51-8	0126	312000	20	00	000	001			32	408004
00	14	27	05	10	85	0	LOBITOS BIGORAY 14-27-51-8	0126	312000	20	00	000	001			32	108000
00	16	27	05	10	85	0	LOBITOS BIGORAY 16-27-51-8	0126	312000	20	00	000	001			32	108000
00	02	34	05	10	85	0	LOBITOS BIGORAY 2-34-51-8	0126	312000	20	00	000	001			32	108000
00	03	34	05	10	85	0	GPD ET AL BIGORAY IN 3-34-51-8	0126	312000	20	00	000	001				408004
00	04	34	05	10	85	0	DENISON BIGORAY 4-34-51-8	0126	312000	20	00	000	001			32	108000
00	06	34	05	10	85	0	DENISON BIGORAY 6-34-51-8	0126	312000	20	00	000	001			32	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	312000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	076

EFFECTIVE DATE	OPER NO
01 APR 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	333.5	6464	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108004
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	438000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408000
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	057

EFFECTIVE DATE	OPER NO
01 APR 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				138004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	408000
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	057

EFFECTIVE DATE	OPER NO
01 APR 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408004
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	438004
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONDITION					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	057

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	408.0	3424	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	10	10	03	92	4	2		0224	696001	20	00	000	003			64	308000
00	12	11	03	92	4	2		0224	696001	20	00	000	003			64	308000
00	04	14	03	92	4	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	05	14	03	92	4	2	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				138003
00	12	14	03	92	4	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	03	92	4	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	03	92	4	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	03	92	4	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	03	92	4	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	03	92	4	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	03	92	4	2	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	03	92	4	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	03	92	4	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	03	92	4	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	03	92	4	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	03	92	4	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	03	26	03	92	4	2	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				138003
00	04	26	03	92	4	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	05	26	03	92	4	2	GULF UNIT CLIVE 5-26-39-24	0224	696001	20	00	000	003				108003
00	06	26	03	92	4	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	03	92	4	2	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	03	92	4	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	09	26	03	92	4	2	GULF UNIT CLIVE 9-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	03	92	4	2	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			32	138000
00	11	26	03	92	4	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	03	92	4	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	03	92	4	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	15	26	03	92	4	2	GULF UNIT CLIVE 15-26-39-24	0224	696001	20	00	000	003			32	108000
00	16	26	03	92	4	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	03	92	4	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	03	92	4	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

ENTITLEMENT					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1991	002

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
00	08	34	03	24	4	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	03	24	4	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200
00	01	35	03	24	4	2	GULF UNIT CLIVE 1-35-39-24	0224	696001	20	00	000	003			32	108000
00	02	35	03	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	03	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			32	108000
00	03	35	03	24	4	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	03	24	4	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138004
00	06	35	03	24	4	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003
00	07	35	03	24	4	2	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				138003
00	08	35	03	24	4	2	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				138003
00	09	35	03	24	4	2	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				138003
00	10	35	03	24	4	2	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	11	35	03	24	4	2	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				138003
00	12	35	03	24	4	2	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	03	24	4	2	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	03	24	4	2	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	03	24	4	2	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	03	24	4	2	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	05	36	03	24	4	2	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				138003
00	12	36	03	24	4	2	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	04	24	4	2	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	04	24	4	2	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	04	24	4	2	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	04	24	4	2	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	03	02	04	24	4	2	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				138003
00	04	02	04	24	4	2	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	04	24	4	2	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	04	24	4	2	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	04	24	4	2	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	09	02	04	24	4	2	GULF UNIT CLIVE 9-2-40-24	0224	696001	20	00	000	003			32	108000
00	10	02	04	24	4	2	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			32	138000
00	12	02	04	24	4	2	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			64	138000
00	14	02	04	24	4	2	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	04	24	4	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	04	24	4	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200

B06A 88 14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1991	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
00	16	03	040	24	4	0	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	040	24	4	2	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	040	24	4	2	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	040	24	4	3	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	040	24	4	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	02	11	040	24	4	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	040	24	4	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	040	24	4	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	040	24	4	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	040	24	4	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	040	24	4	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	040	24	4	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	040	24	4	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	040	24	4	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138004
00	05	15	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	040	24	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	040	24	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	040	24	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	10	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	040	24	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	040	24	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108000
00	16	16	040	24	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	040	24	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	040	24	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	040	24	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	040	24	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	040	24	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	040	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	040	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1991	002

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	040	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	040	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	040	24	4	2	CDN SUP CLIVE 13-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108005
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108000
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTRACTION					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1991	002

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	536.0	4208	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	04	02	039	24	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	039	24	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	039	24	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	039	24	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	039	24	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	039	24	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
00	04	11	039	24	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	039	24	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	039	24	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	05	14	039	24	4	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				138003
00	10	14	039	24	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	039	24	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	039	24	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	039	24	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	039	24	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	039	24	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	039	24	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	039	24	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	039	24	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			32	108000
00	05	23	039	24	4	0	GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010			32	108000
00	06	23	039	24	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	039	24	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	039	24	4	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	039	24	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	13	23	039	24	4	0	GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
00	14	23	039	24	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	039	24	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	039	24	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	039	24	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	03	26	039	24	4	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				138003
00	04	26	039	24	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	05	26	039	24	4	0	GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1991	002

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASE WELL RATE SUBSISTING	BASE WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	26	03	92	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	03	92	4	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	92	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	09	26	03	92	4	0	GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	4	0	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			32	138000
00	11	26	03	92	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138005
00	13	26	03	92	4	0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	03	92	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	15	26	03	92	4	0	GULF UNIT CLIVE 15-26-39-24	0224	720001	20	00	000	010			32	108000
00	16	26	03	92	4	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	92	4	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	03	92	4	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	03	92	4	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	92	4	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	01	35	03	92	4	0	GULF UNIT CLIVE 1-35-39-24	0224	720001	20	00	000	010			32	108000
00	02	35	03	92	4	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	03	92	4	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			32	108000
00	03	35	03	92	4	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010			64	108000
00	04	35	03	92	4	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010				138003
00	06	35	03	92	4	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	03	92	4	0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	92	4	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	92	4	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	03	92	4	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	11	35	03	92	4	0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				138003
00	12	35	03	92	4	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00	14	35	03	92	4	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	03	92	4	0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	03	92	4	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	92	4	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				138005
00	05	36	03	92	4	0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	138000
00	06	36	03	92	4	0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				138003
00	12	36	03	92	4	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138005
00	04	01	04	02	4	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1991	002

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	01	04	02	44	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	04	02	44	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	02	44	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	03	02	04	02	44	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				138003
00	04	02	04	02	44	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	04	02	44	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	07	02	04	02	44	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	04	02	44	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	09	02	04	02	44	0	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			32	108000
00	10	02	04	02	44	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			32	138000
00	11	02	04	02	44	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	04	02	44	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138005
00	14	02	04	02	44	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	02	44	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	04	02	44	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	04	02	44	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	04	02	44	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	44	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	04	02	44	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	02	44	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	04	02	44	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	04	02	44	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	44	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	44	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138005
00	12	11	04	02	44	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	44	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	44	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	04	02	44	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	04	02	44	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	44	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	04	02	44	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1991	002

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108005
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	040	24	4	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010			16	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			32	108000
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010			16	108000
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1991	002

EFFECTIVE DATE	OPER NO
01 APR 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 1	0267	176001	20	00	000	001	8.0	208.0	4608	
00	14	18	029	02	5	0	FPC CROSSFIELD IN 14-18-29-2	0267	176001	20	00	000	001				408204
00	06	19	029	02	5	2	PROVO CEGO CROSSFIELD 6-19-29-2	0267	176001	20	00	000	001			64	108205
00	16	23	029	03	5	0	WHITEHALL ET AL WCOTTS 16-23-29-3	0267	176001	20	00	000	001			64	108005
00	06	24	029	03	5	0	CEGO CREE CROSSFIELD IN 6-24-29-3	0267	176001	20	00	000	001				408205
00	08	24	029	03	5	0	C S CROSSFIELD IN 8-24-29-3	0267	176001	20	00	000	001				408200
00	14	24	029	03	5	0	MIC MACWESTCOTT SOUTH 14-24-29-3	0267	176001	20	00	000	001			64	108005
00	16	24	029	03	5	0	F P C CROSSFIELD 16-24-29-3	0267	176001	20	00	000	001			64	108005
00	02	25	029	03	5	0	PAMOIL CROSS 2-25-29-3	0267	176001	20	00	000	001			64	108205
00	06	25	029	03	5	0	PROVO PAN AM WCOTTS 6-25-29-3	0267	176001	20	00	000	001			64	108005
00	14	25	029	03	5	0	WESTERN WESTCOTT SOUTH 14-25-29-3	0267	176001	20	00	000	001			64	108000
00	06	26	029	03	5	0	CAN AM PENWA CROSSFIELD 6-26-29-3	0267	176001	20	00	000	001			64	108000
00	08	26	029	03	5	0	CAN AM PENWA WCOTT S 8-26-29-3	0267	176001	20	00	000	001			64	108004
00	14	26	029	03	5	0	CAN AM PENWA CARSTAIRS 14-26-29-3	0267	176001	20	00	000	001			64	108000
00	16	26	029	03	5	0	CAN AM PENWA CARSTAIRS 16-26-29-3	0267	176001	20	00	000	001			64	108004
00	08	34	029	03	5	0	CEGO CREE CARSTAIRS 8-34-29-3	0267	176001	20	00	000	001			64	108000
00	14	34	029	03	5	0	CEGO CREE CROSSFIELD 14-34-29-3	0267	176001	20	00	000	001			64	108004
00	16	34	029	03	5	0	CAN AM PENWA CARSTAIRS 16-34-29-3	0267	176001	20	00	000	001			64	108004
00	06	35	029	03	5	0	CAN AM PENWA CARSTAIRS 6-35-29-3	0267	176001	20	00	000	001			64	108000
00	08	35	029	03	5	0	CAN AM PENWA CARSTAIRS 8-35-29-3	0267	176001	20	00	000	001			64	108004
00	14	35	029	03	5	0	WESTERN WESTCOTTS 14-35-29	0267	176001	20	00	000	001			64	108000
00	16	35	029	03	5	0	WESTERN CROSSFIELD 16-35-29-3	0267	176001	20	00	000	001			64	108004
00	04	36	029	03	5	0	ALCON CROSSFIELD 4-36-29-3	0267	176001	20	00	000	001			64	108204
00	06	02	030	03	5	0	CREE CEGO CARSTAIRS 6-2-30-3	0267	176001	20	00	000	001			64	108000
00	14	02	030	03	5	0	CEGO CREE CROSSFIELD 14-2-30-3	0267	176001	20	00	000	001			64	108005
00	06	03	030	03	5	0	CEGO CREE U1 CROSS IN 6-3-30-3	0267	176001	20	00	000	001			64	408000
00	08	03	030	03	5	0	CEGO CREE HOME CARSTAIRS 8-3-30-3	0267	176001	20	00	000	001			64	108004
00	14	03	030	03	5	0	CEGO CREE WESTCOTT SOUTH 14-3-30-3	0267	176001	20	00	000	001			64	108000
00	16	03	030	03	5	0	CEGO CREE U1 CROSS IN 16-3-30-3	0267	176001	20	00	000	001			64	408000
00	16	04	030	03	5	0	C E G O CREE WESTCOTT 16-4-30-3	0267	176001	20	00	000	001			64	108000
00	16	08	030	03	5	0	WESPAC EAST CREST CROSS 16-8-30-3	0267	176001	20	00	000	001			64	108000
00	06	09	030	03	5	0	CEGO CREE CROSSFIELD 6-9-30-3	0267	176001	20	00	000	001			64	108005
00	08	09	030	03	5	0	C E G O CREE WESTCOTT S 8-9-30-3	0267	176001	20	00	000	001			64	108000
00	14	09	030	03	5	0	CEGO CREE CROSSFIELD 14-9-30-3	0267	176001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	DE9

EFFECTIVE DATE	OPER NO
01 APR 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	09	030	03	50		CREE CEGO HOME CARSTR 16-9-30-3	0267	176001	20	00	000	001			64	108000
00	06	10	030	03	50		SCURRY WESTCOTT SOUTH 6-10-30-3	0267	176001	20	00	000	001			64	108000
00	08	10	030	03	50		PEMBINA CRAVEN CROSSFIELD 8-10-30-3	0267	176001	20	00	000	001			64	108004
00	14	10	030	03	50		F P C WESTCOTT SOUTH 14-10-30-3	0267	176001	20	00	000	001			64	108000
00	06	15	030	03	50		CEGO CREE CROSSFIELD 6-15-30-3	0267	176001	20	00	000	001			64	108005
00	06	16	030	03	50		CEGO CREE WESTCOTT 6-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	16	030	03	50		CEGO CREE WCOTTES 8-16-30-3	0267	176001	20	00	000	001			64	108005
00	14	16	030	03	50		CEGO CREE WCOTTE SOUTH 14-16-30-3	0267	176001	20	00	000	001			64	108005
00	16	16	030	03	50		CEGO CROSSFIELD 16-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	17	030	03	50		C E CROSSFIELD 8-17-30-3	0267	176001	20	00	000	001			64	108000
00	14	17	030	03	50		C E CROSSFIELD 14-17-30-3	0267	176001	20	00	000	001			64	108000
00	16	17	030	03	50		C E CROSSFIELD 16-17-30-3	0267	176001	20	00	000	001			64	108004
00	16	19	030	03	50		PENWA CROSSFIELD 16-19-30-3	0267	176001	20	00	000	001			64	408004
00	06	20	030	03	50		CEGO CREE CROSSFIELD 6-20-30-3	0267	176001	20	00	000	001			64	108005
00	08	20	030	03	50		YORK ASHLAND CROSSFIELD 8-20-30-3	0267	176001	20	00	000	001			64	108005
00	14	20	030	03	50		CS CROSSFIELD IN 14-20-30-3	0267	176001	20	00	000	001			64	408004
00	16	20	030	03	50		CEGO CREE CROSSFIELD IN 16-20-30-3	0267	176001	20	00	000	001			64	408000
00	06	21	030	03	50		WHITE ROSE WESTCOTT 6-21-30-3	0267	176001	20	00	000	001			64	108005
00	08	21	030	03	50		WHITE ROSE CROSSFIELD 8-21C-30-3	0267	176001	20	00	000	001			64	108005
00	10	21	030	03	50		WHITE ROSE UNIT CROSS IN 10-21-30-3	0267	176001	20	00	000	001			64	408205
00	14	21	030	03	50		WHITE ROSE CROSSFIELD IN 14-21-30-3	0267	176001	20	00	000	001			64	408000
00	04	28	030	03	50		C HICREST CROSSFIELD 4-28-30-3	0267	176001	20	00	000	001			64	108205
00	06	29	030	03	50		STEK GOOD WESTCOTT 6-29-30-3	0267	176001	20	00	000	001			64	108005
00	08	29	030	03	50		TOL ET AL CROSSFIELD 8-29-30-3	0267	176001	20	00	000	001			64	108005
00	14	29	030	03	50		STEK GOETJEN WESTCOTT 14-29-30-3	0267	176001	20	00	000	001			64	108004
00	16	29	030	03	50		TOL ET AL CROSSFIELD 16-29-30-3	0267	176001	20	00	000	001			64	108000
00	08	30	030	03	50		PENWA CROSSFIELD 8-30-30-3	0267	176001	20	00	000	001			64	108000
00	16	30	030	03	50		STEK VIPOND WESTCOTT 16-30-30-3	0267	176001	20	00	000	001			64	108000
02	06	31	030	03	50		STEK VIPOND WESTCOTT A6-31-30-3	0267	176001	20	00	000	001			64	108004
00	08	31	030	03	50		CDN SUP HOME WESTCOTT 8-31-30-3	0267	176001	20	00	000	001			64	408004
00	14	31	030	03	50		TOL ET AL CROSSFIELD 14-31-30-3	0267	176001	20	00	000	001			64	108000
00	16	31	030	03	50		STEK LOWNDES WESTCOTT 16-31-30-3	0267	176001	20	00	000	001			64	108000
00	06	32	030	03	50		STEK WEIDNER WESTCOTT 6-32-30-3	0267	176001	20	00	000	001			64	108000
00	14	32	030	03	50		C HICREST CROSSFIELD 14-32-30-3	0267	176001	20	00	000	001			64	108005
00	06	06	031	03	50		TOL ET AL CROSSFIELD 6-6-31-3	0267	176001	20	00	000	001			64	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	DE9

EFFECTIVE DATE	OPER NO
01 APR 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	03	10	3	5	0 STEKOLL VIPOND WESTCOTT 8-6-31-3	0267	176001	20	00	000	001			64	108004
00	14	06	03	10	3	5	0 TOL ET AL CROSSFIELD 14-6-31-3	0267	176001	20	00	000	001			64	108000
00	08	01	03	10	4	5	0 HOMESTEAD CLIMAX CROSS 8-1-31-4	0267	176001	20	00	000	001			64	108000
00	14	01	03	10	4	5	0 PENWA CROSSFIELD 14-1-31-4	0267	176001	20	00	000	001			64	108005
00	16	01	03	10	4	5	0 HOMESTEAD CLIMAX CROSS 16-1-31-4	0267	176001	20	00	000	001			64	108000
00	06	12	03	10	4	5	0 CIGOL ETAL U1 CROSS IN 6-12-31-4	0267	176001	20	00	000	001			64	408004
00	10	12	03	10	4	5	0 CIGOL ETAL U1 CROSS IN 10-12-31-4	0267	176001	20	00	000	001			64	408204

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERALITION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	DE9

EFFECTIVE DATE	OPER NO
01 APR 1991	HM4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM BELLY RIVER C PROJ NO 1	0271	126003	00	00	000	001	8.0	40.0	96	
00	08	31	050	11	5	0	CENTRAL ET AL PEMBINA 8-31	0271	126003	00	00	000	001			16	108000
00	09	31	050	11	5	0	CENTRAL ET AL CYN-PEM 9-31	0271	126003	00	00	000	001			16	108000
03	10	31	050	11	5	0	LACANA ET AL CYN-PEM 10-31	0271	126003	00	00	000	001			16	108000
00	13	31	050	11	5	0		0271	126003	00	00	000	001			16	308000
00	14	31	050	11	5	0	CENTRAL ET AL CYN-PEM 14-31	0271	126003	00	00	000	001			16	108000
00	15	31	050	11	5	0	CENTRAL ET AL CYN-PEM 15-31	0271	126003	00	00	000	001			16	108000
00	16	36	050	12	5	0	CENTRAL ET AL PEMBINA 16-36-50-12	0271	126003	00	00	000	001				608000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0271	126003	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	HM4

EFFECTIVE DATE	OPER NO
1A FEB 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM CARDIUM O PROJECT NO 1	0271	176015	00	00	000	001	8.0	32.0	256	
00	06	02	05	21	15	0	TEXACO ET AL CYN-PEM 6-2-52-11	0271	176015	00	00	000	001			64	108000
00	07	02	05	21	15	0	TEXACO ET AL CYN-PEM 7-2-52-11	0271	176015	00	00	000	001			64	108000
00	11	02	05	21	15	0	TEXACO CYN-PEM 11-2-52-11	0271	176015	00	00	000	001			64	108000
00	09	03	05	21	15	0	TEXACO CS CYN-PEM 9-3-52-11	0271	176015	00	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0271	176015	00	00	000	001

EFFECTIVE DATE	OPER NO
1A FEB 1991	007

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN-BIG VALLEY D-2D PROJ NO 1	0371	696004	20	00	000	001	8.0	24.0	96	
00	02	22	037	20	4	0	DANNEWALD NO. 2	0371	696004	20	00	000	001			16	108005
00	07	22	037	20	4	2	DANNEWALD 7-22-37-20	0371	696004	20	00	000	001			16	408000
02	09	22	037	20	4	2	B.A. DANNEWALD STETS 9A-22MU-37-20	0371	696004	20	00	000	001			16	108000
00	10	22	037	20	4	0	DANNEWALD NO. 10	0371	696004	20	00	000	001				108004
02	10	22	037	20	4	0	GULF DRANNEWALD STETTLER SOUTH	0371	696004	20	00	000	001			16	108005
00	15	22	037	20	4	2	BA DANNEWALB 15-22-37-20	0371	696004	20	00	000	001			16	108000
00	16	22	037	20	4	0	B.A. DANNEWALD STETS 16-22-37-20	0371	696004	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0371	696004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	002

EFFECTIVE DATE	OPER NO
01 APR 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER BELLY RIVER A PROJ. NO 13	0377	126001	00	00	000	013	8.0	120.0	1728	
00	10	31	04	00	85	0	AM MIN FERRIER W 10-31-40-8	0377	126001	00	00	000	013			64	408000
00	12	31	04	00	85	0	AM MIN W FERRIER 12-31-40-8	0377	126001	00	00	000	013			64	108000
00	06	32	04	00	85	0	SIGNALTA ET AL FERRIER 6-32-40-8	0377	126001	00	00	000	013			64	108000
00	07	32	04	00	85	0	CDN-SUP FERRIER 7-32-40-8	0377	126001	00	00	000	013			64	108000
00	11	32	04	00	85	0	CDN-SUP FERRIER 11-32-40-8	0377	126001	00	00	000	013			64	108000
00	15	32	04	00	85	0	CDN-SUP FERRIER 15-32-40-8	0377	126001	00	00	000	013			64	108000
00	03	36	04	00	95	0	AM MIN FERRIER W 3-36-40-9	0377	126001	00	00	000	013			64	108000
00	08	36	04	00	95	0		0377	126001	00	00	000	013			64	308000
00	10	36	04	00	95	0	AM MIN FERRIER W 10-36-40-9	0377	126001	00	00	000	013			64	108000
00	14	36	04	00	95	0		0377	126001	00	00	000	013			64	308000
00	02	06	04	10	85	0		0377	126001	00	00	000	013			64	308000
00	04	06	04	10	85	0	AMMIN CDN-SUP FERRIER 4-6-41-8	0377	126001	00	00	000	013			64	408000
00	12	06	04	10	85	0	AM MIN CDN SUP FERRIER 12-6-41-8	0377	126001	00	00	000	013			64	108000
00	02	07	04	10	85	0	AM MIN ET AL FERRIER 2-7-41-8	0377	126001	00	00	000	013			64	408000
00	04	07	04	10	85	0	AMERADA CDN SUP FERRIER 4-7-41-8	0377	126001	00	00	000	013			64	108000
00	10	07	04	10	85	2	AMERADA CDN-SUP FERRIER 10-7MU-41-8	0377	126001	00	00	000	013			64	108000
00	13	08	04	10	85	0		0377	126001	00	00	000	013			64	308000
02	04	17	04	10	85	0	AMERADA CDN SUP FERRIER 4-17BR-41-8	0377	126001	00	00	000	013			64	408000
00	10	17	04	10	85	2	AMMIN CDN-SUP FERRIER 10-17-41-8	0377	126001	00	00	000	013			64	408000
02	12	17	04	10	85	0	AM MIN ET AL FERRIER 12-17-41-8	0377	126001	00	00	000	013			64	108000
00	02	20	04	10	85	0	AM MIN CDN SUP FERRIER 2-20-41-8	0377	126001	00	00	000	013			64	108000
00	09	20	04	10	85	0	AMMIN MOBIL FERRIER 9-20-41-8	0377	126001	00	00	000	013			64	108000
00	04	28	04	10	85	2	AMERADA CDN SUP CRIMSON 4-28-41-8	0377	126001	00	00	000	013			64	108000
00	08	29	04	10	85	0		0377	126001	00	00	000	013			64	308000
00	03	01	04	10	95	0	KMG FERRIER 3-1-41-9	0377	126001	00	00	000	013			64	408000
00	08	01	04	10	95	0	AM MIN ET AL FERRIER 8-1-41-9	0377	126001	00	00	000	013			64	108000
00	16	01	04	10	95	0		0377	126001	00	00	000	013			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	126001	00	00	000	013

EFFECTIVE DATE	OPER NO
01 APR 1991	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 2	0412	218001	20	00	000	002	8.0	SPD04	736	
00	16	32	040	025	0		CALIFORNIA STANDARD GILBY NO 16-32	0412	218001	20	00	000	002			64	108005
00	10	33	040	025	0		CALSTAN GILBY 10-33V-40-2	0412	218001	20	00	000	002			64	108005
00	14	33	040	025	0		CALIFORNIA STANDA7D GILBY NO 14-33	0412	218001	20	00	000	002			64	108004
00	06	34	040	025	0		ZENMAC DOME BENTLEY 6-34-40-2	0412	218001	20	00	000	002			32	108005
00	08	34	040	025	0		ZENMAC DOME BENTLEY 8-34-40-2	0412	218001	20	00	000	002			32	108005
00	10	34	040	025	0		ZENMAC DOME BENTL3Y 10-34-40-2	0412	218001	20	00	000	002			32	108005
00	12	34	040	025	0		ZENMAC DOME BENTLEY 12-34-40-2	0412	218001	20	00	000	002			32	108005
00	04	35	040	025	0		CALSTAN BENTLEY 4-35-40-2	0412	218001	20	00	000	002			32	408004
00	04	04	041	025	0		CALSTAN GILBY 4-4V-41-2	0412	218001	20	00	000	002			64	108005
00	02	05	041	025	0		CALIFORNIA STANDARD GILBY NO 2-5	0412	218001	20	00	000	002			64	108005
00	04	05	041	025	0		CALIFORNIA STD EAST GILBY NO 4-5	0412	218001	20	00	000	002			64	108005
00	06	05	041	025	0		CALIFORNIA STANDARD GILBY NO 6-5	0412	218001	20	00	000	002			64	108005
00	02	06	041	025	0		CALSTAN GILBY IN 2-6V-41-2	0412	218001	20	00	000	002			64	408204
00	10	06	041	025	0		CALSTAN GILBY 10-6V-41-2	0412	218001	20	00	000	002			64	408005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0412	218001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	214.5	1152	
00	10	04	067	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	067	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	067	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	067	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	067	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	067	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	067	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	067	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	067	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	067	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	06	16	067	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108003
00	10	16	067	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008			64	108004
00	12	16	067	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	10	17	067	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	067	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	067	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	067	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	067	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	20	067	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	067	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1991	002

EFFECTIVE DATE	OPER NO
01 APR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	256.0	928	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8712	0437	250009	20	00	000	001				000000
00	06	35	03	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	03	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108004
00	09	35	03	17	4	0	PCP ET AL HALKIRK 9-35-37-17	0437	250009	20	00	000	001			16	408000
00	10	35	03	17	4	0	PCP HALKIRK 10-35-37-17	0437	250009	20	00	000	001			16	108000
00	11	35	03	17	4	0	PCP HALKIRK 11-35-37-17	0437	250009	20	00	000	001			16	108000
00	12	35	03	17	4	0	PCP ET AL HALKIRK 12-35-37-17	0437	250009	20	00	000	001			16	108000
00	14	35	03	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			32	108000
00	15	35	03	17	4	0	PCP ET AL HALKIRK 15-35-37-17	0437	250009	20	00	000	001			16	108000
00	16	35	03	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			16	108000
A0	13	36	03	17	4	0	PCP HALKIRK 13A-36-37-17	0437	250009	20	00	000	001			16	108000
00	13	36	03	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			16	108200
00	04	01	03	17	4	0	PCP HALKIRK 4-1-38-17	0437	250009	20	00	000	001			32	108000
00	05	01	03	17	4	0	PCP HALKIRK 5-1-38-17	0437	250009	20	00	000	001			16	108000
00	06	01	03	17	4	0	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			16	108000
00	11	01	03	17	4	0	PCP HALKIRK 11-1-38-17	0437	250009	20	00	000	001			16	108000
00	12	01	03	17	4	0	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			16	108200
00	14	01	03	17	4	0	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001			32	108004
00	01	02	03	17	4	0	PCP HALKIRK 1-2-38-17	0437	250009	20	00	000	001			16	108000
B0	02	02	03	17	4	0	PCP HALKIRK 2B-2-38-17	0437	250009	20	00	000	001			8	108000
00	02	02	03	17	4	0	PCP HALKIRK 2-2-38-17	0437	250009	20	00	000	001			8	108000
02	06	02	03	17	4	0	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	07	02	03	17	4	0	PCP HALKIRK 7-2-38-17	0437	250009	20	00	000	001			16	108000
B0	08	02	03	17	4	0	PCP ET AL HALKIRK 8B-2-38-17	0437	250009	20	00	000	001			8	108000
00	08	02	03	17	4	0	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			8	108000
A0	09	02	03	17	4	0	PCP ET AL HALKIRK 9A-2-38-17	0437	250009	20	00	000	001			16	108000
00	09	02	03	17	4	0	PCP ET AL HALKIRK 9-2-38-17	0437	250009	20	00	000	001			16	108000
00	10	02	03	17	4	0	PCP ET AL HALKIRK 10-2-38-17	0437	250009	20	00	000	001			16	108000
00	16	02	03	17	4	0	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			16	108000
00	01	11	03	17	4	0	PCP ET AL HALKIRK 1-11-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	03	17	4	0	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	03	12	03	17	4	0	PCP ET AL HALKIRK 3-12-38-17	0437	250009	20	00	000	001			16	108000
00	04	12	03	17	4	0	PCP ET AL HALKIRK 4-12-38-17	0437	250009	20	00	000	001			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL CARD

PROD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	026

EFFECTIVE DATE	OPER NO
01 APR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	12	038	17	4	0	PCP ET AL HALKIRK 5-12-38-17	0437	250009	20	00	000	001			16	108000
00	06	12	038	17	4	0	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			16	108000
00	10	12	038	17	4	0	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108200
00	11	12	038	17	4	2	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	026

EFFECTIVE DATE	OPER NO
01 APR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 102	0503	218000	20	00	000	102	8.0	328.0	1616	
00	15	23	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 15-23	0503	218000	20	00	000	102			16	108000
00	16	23	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 16-23	0503	218000	20	00	000	102			16	408000
00	13	24	048	21	40		CAN DELHI ETAL JOAM 13-24-48-21	0503	218000	20	00	000	102			16	108004
00	14	24	048	21	40		WEST CDN DOME SDM ARMENA NO 14-24	0503	218000	20	00	000	102			16	408000
00	01	25	048	21	40		IMPERIAL ARMENA NO 1-25V-48-21	0503	218000	20	00	000	102			16	108000
00	02	25	048	21	40		IMPERIAL ARMENA NO 2-25V-48-21	0503	218000	20	00	000	102			16	108000
00	03	25	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 3-25	0503	218000	20	00	000	102			16	108000
00	04	25	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 4-25	0503	218000	20	00	000	102			16	108000
00	05	25	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 5-25	0503	218000	20	00	000	102			16	108000
00	06	25	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 6-25	0503	218000	20	00	000	102			16	408000
00	07	25	048	21	40		IMPERIAL ARMENA NO 7-25V-48-21	0503	218000	20	00	000	102			16	108000
00	10	25	048	21	40		IMP CDR JOAM 10-25V-48-21	0503	218000	20	00	000	102			16	108000
00	01	26	048	21	40		IMP HB ARMENA NO 1-26-48-21	0503	218000	20	00	000	102			16	108000
00	02	26	048	21	40		IMP H B ARMENA NO 2-26-48-21	0503	218000	20	00	000	102			16	108000
00	03	26	048	21	40		IMP H B ARMENA NO 3-26-48-21	0503	218000	20	00	000	102			16	108000
00	05	26	048	21	40		IMP HB ARMENA NO 5-26V-48-21	0503	218000	20	00	000	102			16	108004
00	06	26	048	21	40		IMP HB ARMENA 6-26-48-21	0503	218000	20	00	000	102			16	408000
00	07	26	048	21	40		IMP HB ARMENA NO 7-26-48-21	0503	218000	20	00	000	102			16	108000
00	08	26	048	21	40		IMP HB ARMENA NO 8-26-48-21	0503	218000	20	00	000	102			16	408000
00	09	26	048	21	40		WEST CDN PUNCH MAR ARMENA NO 9-26	0503	218000	20	00	000	102			16	108004
00	10	26	048	21	40		WEST CDN PUNCH MARIGOLD NO 10-26	0503	218000	20	00	000	102			16	408000
00	11	26	048	21	40		IMP HB ARMENA NO 11-26-48-21	0503	218000	20	00	000	102			16	108000
00	12	26	048	21	40		IMP HB ARMENA NO 12-26V-48-21	0503	218000	20	00	000	102			16	108000
00	13	26	048	21	40		IMP HB ARMENA NO 13-26-48-21	0503	218000	20	00	000	102			16	108000
00	14	26	048	21	40		IMP HB ARMENA NO 14-26-48-21	0503	218000	20	00	000	102			16	408000
00	01	27	048	21	40		CENTRAL DEL RIO ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	06	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 6-27	0503	218000	20	00	000	102			16	408000
00	07	27	048	21	40		CENTRAL DEL RIO ARMENA NO 2	0503	218000	20	00	000	102			16	108004
00	08	27	048	21	40		CENTRAL DEL RIO ARMENA NO 1	0503	218000	20	00	000	102			16	408000
00	09	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	10	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 10-27	0503	218000	20	00	000	102			16	108000
00	11	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 11-27	0503	218000	20	00	000	102			16	108004
00	13	27	048	21	40		HOMESTEAD NORTH CDN ARMENA NO 13-27	0503	218000	20	00	000	102			16	108004

B06A 88 14

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CONTROL

0503	218000	20	00	000	102

01 APR 1991	007

EFFECTIVE DATE	OPER NO
01 APR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 14-27	0503	218000	20	00	000	102			16	408000
00	15	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-27	0503	218000	20	00	000	102			16	108004
00	16	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3	0503	218000	20	00	000	102			16	408000
00	15	28	048	21	4	0	TENN B1 JOARCAM 15-28-48-21	0503	218000	20	00	000	102			16	108005
00	16	28	048	21	4	0	TENN B-2 JOARCAM 16-28-48-21	0503	218000	20	00	000	102			16	108004
00	01	33	048	21	4	0	MEDALLION PAC JOARCAM 1-33-48-21	0503	218000	20	00	000	102			16	108000
00	02	33	048	21	4	0	MEDALLION PAC JOARCAM 2-33-48-21	0503	218000	20	00	000	102			16	108005
00	03	33	048	21	4	0	IMP CEN DEL RIO GA NO 3-33V-48-21	0503	218000	20	00	000	102			16	108005
00	06	33	048	21	4	0	IMP CEN DEL RIO GA NO 6-33V-48-21	0503	218000	20	00	000	102			16	108005
00	07	33	048	21	4	0	MEDALLION PAC JOARCAM 7-33-48-21	0503	218000	20	00	000	102			16	108004
00	08	33	048	21	4	0	MEDALLION PAC JOARCAM 8-33-48-21	0503	218000	20	00	000	102			16	408000
00	09	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 9-33	0503	218000	20	00	000	102			16	108004
00	10	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-33	0503	218000	20	00	000	102			16	108000
00	11	33	048	21	4	0	IMP ET AL JOAM 11-33V-48-21	0503	218000	20	00	000	102			16	108005
00	14	33	048	21	4	0	IMP CEN DEL RIO GA NO 14-33V-48-21	0503	218000	20	00	000	102			16	108005
00	15	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-33	0503	218000	20	00	000	102			16	108004
00	16	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-33	0503	218000	20	00	000	102			16	408000
00	01	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 1-34	0503	218000	20	00	000	102			16	108000
00	02	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 2-34	0503	218000	20	00	000	102			16	108000
00	03	34	048	21	4	0	ALBERMONT ARMENA NO 1	0503	218000	20	00	000	102			16	108004
00	04	34	048	21	4	0	ALBERMONT ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	05	34	048	21	4	0	ALBERMONT ARMENA NO 3	0503	218000	20	00	000	102			16	108004
00	06	34	048	21	4	0	ALBERMONT ARMENA NO 2	0503	218000	20	00	000	102			16	408000
00	07	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 7-34	0503	218000	20	00	000	102			16	108005
00	08	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 8-34	0503	218000	20	00	000	102			16	408000
00	09	34	048	21	4	0	IMP GULF HB ARMENA NO 9-34V-48-21	0503	218000	20	00	000	102			16	108004
00	10	34	048	21	4	0	IMP ET AL JOAM 10-34V-48-21	0503	218000	20	00	000	102			16	108000
00	11	34	048	21	4	0	IMP ET AL JOAM 11-34V-48-21	0503	218000	20	00	000	102			16	108000
00	12	34	048	21	4	0	IMP ET AL JOAM 12-34V-48-21	0503	218000	20	00	000	102			16	108000
00	13	34	048	21	4	0	IMP ET AL JOAM 13-34V-48-21	0503	218000	20	00	000	102			16	108004
00	14	34	048	21	4	0	IMP ET AL JOAM 14-34V-48-21	0503	218000	20	00	000	102			16	408000
00	15	34	048	21	4	0	IMP ET AL JOAM 15-34V-48-21	0503	218000	20	00	000	102			16	108004
00	16	34	048	21	4	0	IMP GULF HB ARMENA NO 16-34V-48-21	0503	218000	20	00	000	102			16	408000
00	04	35	048	21	4	0	PACIFIC JOARCAM 4-35-48-21	0503	218000	20	00	000	102			16	408000
00	05	35	048	21	4	0	PACIFIC JOARCAM 5-35-48-21	0503	218000	20	00	000	102			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1991	007

EFF. DATE	OPER NO
01 APR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	048	21	4	0	IMP ETAL JOAM 12-35V-48-21	0503	218000	20	00	000	102			16	408000
02	02	03	049	21	4	0	EDSON UNIT JOARCAM 2-3-49-21	0503	218000	20	00	000	102				408000
00	03	03	049	21	4	0	IMP ETAL JOAM 3-3V-49-21	0503	218000	20	00	000	102			16	108000
00	04	03	049	21	4	0	IMP GULF HB HAY LK NO 4-3V-49-21	0503	218000	20	00	000	102			16	108000
00	05	03	049	21	4	0	IMP GULF H.B. ARMENA NO 5-3V-49-21	0503	218000	20	00	000	102			16	108000
00	06	03	049	21	4	0	IMP ETAL JOAM 6-3V-49-21	0503	218000	20	00	000	102			16	408000
00	12	03	049	21	4	0	IMP GULF HB HAY LK NO 12-3V-49-21	0503	218000	20	00	000	102			16	408000
00	01	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 1	0503	218000	20	00	000	102			16	108004
00	02	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 3	0503	218000	20	00	000	102			16	108000
00	03	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-3	0503	218000	20	00	000	102			16	108005
00	07	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 4	0503	218000	20	00	000	102			16	108004
00	08	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 2	0503	218000	20	00	000	102			16	408000
00	09	04	049	21	4	0	IMP ET AL JOAM 9-4V-49-21	0503	218000	20	00	000	102			16	108000
00	11	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-11	0503	218000	20	00	000	102			16	608005
00	13	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-13	0503	218000	20	00	000	102			16	108005
00	14	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-14	0503	218000	20	00	000	102			16	108005
00	15	04	049	21	4	0	IMP ET AL JOAM 15-4V-49-21	0503	218000	20	00	000	102			16	408000
00	16	04	049	21	4	0	IMP ET AL JOAM 16-4V-49-21	0503	218000	20	00	000	102			16	108000
00	07	08	049	21	4	0	IMP GULF HB HAY LAKE NO 7-8V-49-21	0503	218000	20	00	000	102			16	108000
00	08	08	049	21	4	0	IMP GULF HB HAY LK NO 8-8V-49-21	0503	218000	20	00	000	102			16	108004
00	10	08	049	21	4	0	IMP ET AL JOAM 10-8V-49-21	0503	218000	20	00	000	102			16	108000
00	15	08	049	21	4	0	IMP GULF HB HAYLK NO 15-8V-49-21	0503	218000	20	00	000	102			16	108000
00	16	08	049	21	4	0	IMP GULF HB HAY LK NO 16-8V-49-21	0503	218000	20	00	000	102			16	108000
00	01	09	049	21	4	0	IMP ET AL JOAM 1-9V-49-21	0503	218000	20	00	000	102			16	108000
00	02	09	049	21	4	0	IMP ET AL JOAM 2-9V-49-21	0503	218000	20	00	000	102			16	108004
00	03	09	049	21	4	0	IMP ET AL JOAM 3-9V-49-21	0503	218000	20	00	000	102			16	108004
00	04	09	049	21	4	0	IMP GULF HB HAY LAKE NO 4-9V-49-21	0503	218000	20	00	000	102			16	108004
00	05	09	049	21	4	0	IMP GULF HB HAY LAKE NO 5-9V-49-21	0503	218000	20	00	000	102			16	108000
00	06	09	049	21	4	0	IMP GULPH HB HAY LAK NO 6-9V-49-21	0503	218000	20	00	000	102			16	108000
00	07	09	049	21	4	0	IMP ET AL JOAM 7-9V-49-21	0503	218000	20	00	000	102			16	108000
00	08	09	049	21	4	0	IMP GULF HB HAY LAKE NO 8-9V-49-21	0503	218000	20	00	000	102			16	408000
00	09	09	049	21	4	0	IMP ET AL JOAM 9-9V-49-21	0503	218000	20	00	000	102			16	108000
00	12	09	049	21	4	0	IMP ET AL JOAM 12-9V-49-21	0503	218000	20	00	000	102			16	408000
00	04	10	049	21	4	0	IMP ET AL JOAM 4-10V-49-21	0503	218000	20	00	000	102			16	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1991	007

EFFECTIVE DATE	OPER NO
01 APR 1991	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	266.0	1344	
00	01	01	00	10	1	2	SPACING IN ACCORD WITH MISC 8604B	0604	446003	20	00	000	003				000000
00	03	05	03	90	3	0	SUNCOR ET AL MEDR 3-5-39-3	0604	446003	20	00	000	003				108003
00	05	05	03	90	3	0	SUNCOR ET AL MEDR 5-5-39-3	0604	446003	20	00	000	003			32	108000
00	06	05	03	90	3	0	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	90	3	0	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	11	05	03	90	3	0	SUNCOR ET AL MEDR 11-5-39-3	0604	446003	20	00	000	003			32	108000
00	12	05	03	90	3	0	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003				408000
00	13	05	03	90	3	0	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003			32	108000
00	14	05	03	90	3	0	SUNCOR ET AL MEDR 14-5-39-3	0604	446003	20	00	000	003				108003
00	08	06	03	90	3	0	SUNCOR ET AL MED R 8-6-39-3	0604	446003	20	00	000	003			32	108004
00	09	06	03	90	3	0	SUNCOR ET AL MED RIV 9-6-39-3	0604	446003	20	00	000	003			32	108000
00	10	06	03	90	3	0	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	408000
00	02	07	03	90	3	0	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	90	3	0	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	09	07	03	90	3	0	SUNCOR ET AL MEDR 9-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	90	3	0	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	11	07	03	90	3	0	SUNCOR ET AL MEDR 11-7-39-3	0604	446003	20	00	000	003				408000
00	14	07	03	90	3	0	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	15	07	03	90	3	0	SUNCOR ET AL MEDR 15-7-39-3	0604	446003	20	00	000	003				108003
00	16	07	03	90	3	2	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003				408000
00	02	08	03	90	3	0	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	90	3	0	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	408000
00	05	08	03	90	3	0	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	90	3	2	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	90	3	0	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	90	3	0	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
02	13	08	03	90	3	0	SUNCOR ET AL MEDR 13-8-39-3	0604	446003	20	00	000	003				108000
02	14	08	03	90	3	0	SUNCOR ET AL MED RIVER 14A-8	0604	446003	20	00	000	000			32	108000
00	15	08	03	90	3	0	SUNCOR ET AL MEDR 15-8-39-3	0604	446003	20	00	000	003				108003
00	02	17	03	90	3	0	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	03	90	3	0	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	03	90	3	0	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003				408000
00	05	17	03	90	3	0	SUNCOR ET AL MED R 5-17-39-3	0604	446003	20	00	000	003			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL SECTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1991	054

EFFECTIVE DATE	OPER NO
01 APR 1991	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	17	039	03	5	0	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	039	03	5	0	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00	01	18	039	03	5	0	SUNCOR ET AL MEDR 1-18-39-3	0604	446003	20	00	000	003				108003
00	02	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	039	03	5	0	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	039	03	5	0	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	039	03	5	0	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	039	03	5	0	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	09	18	039	03	5	0	SUNCOR ET AL MED RIV 9-18-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	039	03	5	0	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	039	03	5	0	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	039	03	5	0	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003
00	14	18	039	03	5	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	039	03	5	2		0604	446003	20	00	000	003				308000
00	02	19	039	03	5	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	03	19	039	03	5	0	SUNCOR ET AL MED RIV 3-19-39-3	0604	446003	20	00	000	003			32	108000
00	04	19	039	03	5	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			32	108000
00	05	19	039	03	5	0	SUNCOR ET AL MEDR 5-19-39-3	0604	446003	20	00	000	003				108003
00	02	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
02	06	13	039	04	5	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	039	04	5	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	039	04	5	0	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	039	04	5	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	15	13	039	04	5	0	SUNCOR ET AL MEDR 15-13-39-4	0604	446003	20	00	000	003			32	108005
00	16	13	039	04	5	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003				108000
00	01	24	039	04	5	0	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108000
00	02	24	039	04	5	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108003
00	07	24	039	04	5	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108003
00	08	24	039	04	5	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1991	054

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1120.0	24768	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108004
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	21	06	90	35	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	35	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	35			0615	778001	20	00	000	001			64	308000
00	13	22	06	90	35	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	06	90	35	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	35	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	35	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	35	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	35	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	35	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	35	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	35	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	35	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	10	33	06	90	35	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	06	90	35	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	06	90	35	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	02	07	00	35	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	07	00	35	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	13	04	07	00	35	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	35	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	35	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	35	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	35	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	35	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	35	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
00	10	07	07	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	29	07	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	07	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	07	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	45	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	45	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	45	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	45	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	45	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	45	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	45	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	45	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	45	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	45	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	45	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	45	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	45	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000

BOGA 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	10	3	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	4	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL MJ/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408004
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108000
00	02	03	07	20	45	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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CLASSIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	45	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

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EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	07	17	073	04	5	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	5	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	21	073	04	5	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	22	073	04	5	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	04	32	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	073	05	5	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	073	05	5	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	08	12	073	05	5	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	073	05	5	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	13	073	05	5	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	15	073	05	5	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	09	16	073	05	5	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	073	05	5	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	18	073	05	5	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	073	05	5	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	073	05	5	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	073	05	5	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	02	23	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	073	05	5	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	073	05	5	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	24	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	073	05	5	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	073	05	5	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00	02	28	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	28	073	05	5	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	073	05	5	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	31	073	05	5	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	073	05	5	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	10	36	073	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	03	074	05	5	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	074	05	5	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	074	05	5	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108000
00	02	06	074	05	5	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	06	074	05	5	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	10	074	05	5	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	074	05	5	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	10	17	074	05	5	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	074	05	5	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	074	05	5	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	07	40	65	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	10	23	07	40	65	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	65	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	07	40	65	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	416.0	15680	
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108000
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	079	07	50		AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	079	07	50		AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	079	07	50		TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	079	07	50			0644	778001	20	00	000	001			64	308000
00	02	17	079	07	50		TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	079	07	50		TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	079	07	50		HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	079	07	50			0644	778001	20	00	000	001			64	308000
00	02	18	079	07	50		TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	079	07	50		AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	079	07	50		HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	079	07	50		AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	079	07	50			0644	778001	20	00	000	001			64	308000
00	04	19	079	07	50		AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	079	07	50			0644	778001	20	00	000	001			64	308000
00	12	19	079	07	50		TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	079	07	50			0644	778001	20	00	000	001			64	308000
00	12	20	079	07	50		HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	079	07	50			0644	778001	20	00	000	001			64	308000
00	10	29	079	07	50		HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	079	07	50		HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	079	07	50			0644	778001	20	00	000	001			64	308000
00	04	30	079	07	50			0644	778001	20	00	000	001			64	308000
00	10	30	079	07	50		HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	079	07	50		FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	079	07	50			0644	778001	20	00	000	001			64	308000
00	07	31	079	07	50		HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	079	07	50			0644	778001	20	00	000	001			64	308000
00	12	31	079	07	50		HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	079	07	50		HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108000
09	12	32	079	07	50			0644	778001	20	00	000	001			64	308000
00	04	03	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	03	079	08	50			0644	778001	20	00	000	001			64	308000
00	02	04	079	08	50			0644	778001	20	00	000	001			64	308000
00	10	04	079	08	50		HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	079	08	50		SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	079	08	50			0644	778001	20	00	000	001			64	308000
00	04	10	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	10	079	08	50			0644	778001	20	00	000	001			64	308000
00	04	15	079	08	50			0644	778001	20	00	000	001			64	308000
00	02	16	079	08	50		SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	079	08	50			0644	778001	20	00	000	001			64	308000
00	10	19	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	19	079	08	50		HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	079	08	50			0644	778001	20	00	000	001			64	308000
00	06	20	079	08	50		SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	20	079	08	50			0644	778001	20	00	000	001			64	308000
00	04	21	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	21	079	08	50		AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	079	08	50			0644	778001	20	00	000	001			64	308000
00	02	30	079	08	50		HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	079	08	50		HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	079	08	50		HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	079	08	50		AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	079	09	50		HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	080	07	50			0644	778001	20	00	000	001			64	308000
00	10	05	080	07	50		HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	080	07	50		HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	080	07	50			0644	778001	20	00	000	001			64	308000
00	04	06	080	07	50			0644	778001	20	00	000	001			64	308000
00	10	06	080	07	50		HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	080	07	50		UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	080	07	50			0644	778001	20	00	000	001			64	308000
00	04	07	080	07	50			0644	778001	20	00	000	001			64	308000
00	10	07	080	07	50		HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	080	07	50		HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	080	07	50		HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	080	07	50			0644	778001	20	00	000	001			64	308000
00	04	18	080	07	50		AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 1G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	08	07	5	0	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	07	5	0	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	07	5	0		0644	778001	20	00	000	001			64	308000
00	07	19	08	07	5	0	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	07	5	0	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	07	5	0	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	07	5	0		0644	778001	20	00	000	001			64	308000
00	11	05	08	08	5	0	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	12	08	08	5	0	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	13	08	08	5	0	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	08	08	5	0	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	14	08	08	5	0	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00	12	14	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	19	08	08	5	0	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	08	08	5	0	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	08	08	5	0	AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	23	08	08	5	0	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	08	5	0	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	24	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	24	08	08	5	0	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	08	5	0	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	25	08	08	5	0	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	27	08	08	5	0	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	08	5	0	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108000
00	12	27	08	08	5	0	AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	28	08	08	5	0	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	10	29	08	08	5	0		0644	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	080	08	50		AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	080	08	50			0644	778001	20	00	000	001			64	308000
00	10	30	080	08	50		MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108000
00	02	32	080	08	50		AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	080	08	50		ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108000
00	10	32	080	08	50		ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	33	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	33	080	08	50		AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	080	08	50		AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	080	08	50		ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	34	080	08	50		UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	080	08	50		ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	080	08	50		ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	080	09	50		HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00	04	13	080	09	50		PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	14	080	09	50			0644	778001	20	00	000	001			64	308000
00	10	14	080	09	50		PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	080	09	50			0644	778001	20	00	000	001			64	308000
00	10	15	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	15	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	16	080	09	50		HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	080	09	50			0644	778001	20	00	000	001			64	308000
00	14	16	080	09	50		HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	080	09	50		HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	080	09	50		ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	080	09	50		MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	22	080	09	50		ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	22	080	09	50		ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	23	080	09	50		PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004

B06A 88 14

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IDENTIFICATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3	DAY		1 2 3 4 5 6
00	10	23	08	09	5	0	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	24	08	09	5	0	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	24	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	25	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	25	08	09	5	0	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	5	0	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	27	08	09	5	0	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	27	08	09	5	0	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108000
00	10	34	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	35	08	09	5	0	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	09	5	0	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	35	08	09	5	0	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	36	08	09	5	0	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	08	09	5	0	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	03	08	10	8	0	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	08	10	8	0	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	12	03	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	02	04	08	10	8	0	AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	8	0	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	12	04	08	10	8	0	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	8	0	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	10	05	08	10	8	0	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	08	10	8	2		0644	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0644	778001	20	00	000	001

01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	85	0	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	01	17	08	10	85	0	PCI NIPISI 1-17-81-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	85	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	08	10	95	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR U PROJ NO 23	0685	126021	20	00	000	023	8.0	72.0	544	
00	01	01	001	01	1	0	SPAC IN ACCORD WITH IW 8815	0685	126021	20	00	000	023				000000
00	12	06	047	03	5	0	TURBO ET AL PEMBINA 12-6-47-3	0685	126021	20	00	000	023			64	408000
00	04	07	047	03	5	0	CS PEMBINA 4C-7-47-3	0685	126021	20	00	000	023			32	108000
00	06	07	047	03	5	0	CDNOXY PEMBINA 6-7-47-3	0685	126021	20	00	000	023			32	108000
00	12	07	047	03	5	0	CS WINFIELD PEM 12-7-47-3	0685	126021	20	00	000	023			32	108000
00	14	07	047	03	5	0	CND OXY PEMBINA 14-7-47-3	0685	126021	20	00	000	023			32	108000
00	04	18	047	03	5	0	CS WINFIELD PEM 4-18-47-3	0685	126021	20	00	000	023			64	408000
00	16	01	047	04	5	0	CDNOXY PEMBINA 16-1-47-4	0685	126021	20	00	000	023			32	108000
00	02	12	047	04	5	0	CS WINFIELD PEM 2-12-47-4	0685	126021	20	00	000	023			32	108000
00	08	12	047	04	5	0	CS WINFIELD 8-12-47-4	0685	126021	20	00	000	023			32	408000
00	10	12	047	04	5	0	CS WINFIELD PEM 10-12-47-4	0685	126021	20	00	000	023			32	408000
00	15	12	047	04	5	0	CDN OXY PEMBINA 15-12-47-4	0685	126021	20	00	000	023			32	108000
00	02	13	047	04	5	0	CS WINFIELD 2-13-47-4	0685	126021	20	00	000	023			32	108000
00	08	13	047	04	5	0	CS PEMBINA 8C-13-47-4	0685	126021	20	00	000	023			32	108200
00	10	13	047	04	5	0	CS WINFIELD PEM 10-13-47-4	0685	126021	20	00	000	023			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
0685	126021	20	00	000	023

EFFECTIVE DATE	OPER NO
01 APR 1991	226

EFFECTIVE DATE	OPER NO
01 APR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 27	0685	176000	20	00	000	027	8.0	80.0	768	
00	10	32	047	08	5	0	SHELL PEMBINA 10-32-47-8	0685	176000	20	00	000	027			32	108004
00	12	32	047	08	5	0	SHELL PEMBINA 12-32-47-8	0685	176000	20	00	000	027			32	108000
00	14	32	047	08	5	0	SHELL PEMBINA IN 14-32-47-8	0685	176000	20	00	000	027			32	408000
00	16	32	047	08	5	0	SHELL PEMBINA 16-32-47-8	0685	176000	20	00	000	027			32	108000
00	10	33	047	08	5	0	SHELL PEMBINA 10-33-47-8	0685	176000	20	00	000	027			32	108004
00	12	33	047	08	5	0	SHELL PEMBINA 12-33-47-8	0685	176000	20	00	000	027			32	108004
00	13	33	047	08	5	0	SHELL UNIT PEMBINA 13-33-47-8	0685	176000	20	00	000	027			32	108000
00	14	33	047	08	5	0	SHELL PEMBINA IN 14-33-47-8	0685	176000	20	00	000	027				408000
00	16	33	047	08	5	0	SHELL PEMBINA 16-33-47-8	0685	176000	20	00	000	027			32	108000
00	10	34	047	08	5	0	SHELL PEMBINA 10-34-47-8	0685	176000	20	00	000	027			32	108004
00	12	34	047	08	5	0	SHELL PEMBINA 12-34-47-8	0685	176000	20	00	000	027				108004
00	13	34	047	08	5	0	SHELL UNIT PEMBINA 13-34-47-8	0685	176000	20	00	000	027			32	108004
00	14	34	047	08	5	0	SHELL PEMBINA IN 14-34-47-8	0685	176000	20	00	000	027			32	408000
00	16	34	047	08	5	0	SHELL PEMBINA 16-34-47-8	0685	176000	20	00	000	027			32	108000
00	02	03	048	08	5	0	MCCOLL FRONTENAC S PEMBINA NO 2-3	0685	176000	20	00	000	027			32	108000
00	03	03	048	08	5	0	SHELL UNIT PEMBINA 3-3-48-8	0685	176000	20	00	000	027				108004
00	04	03	048	08	5	0	MCCOLL FRONTENAC S PEMBINA NO 4-3	0685	176000	20	00	000	027			32	108004
00	06	03	048	08	5	0	MCCOLL FRONTENAC S PEMBINA NO 6-3	0685	176000	20	00	000	027			32	108000
00	08	03	048	08	5	0	TEXCAN PEMBINA IN 8-3-48-8	0685	176000	20	00	000	027			32	408000
00	02	04	048	08	5	0	SHELL PEMBINA 2-4-48-8	0685	176000	20	00	000	027			32	108004
00	03	04	048	08	5	0	SHELL UNIT PEMBINA 3-4-48-8	0685	176000	20	00	000	027				108003
00	04	04	048	08	5	0	SHELL PEMBINA 4-4-48-8	0685	176000	20	00	000	027			32	108004
00	06	04	048	08	5	0	SHELL PEMBINA 6-4-48-8	0685	176000	20	00	000	027			32	108004
00	08	04	048	08	5	0	SHELL PEMBINA IN 8-4-48-8	0685	176000	20	00	000	027			32	408005
00	02	05	048	08	5	0	LUSCAR MOUNTAIN PARK PEMBINA NO 9	0685	176000	20	00	000	027			32	108000
00	04	05	048	08	5	0	LUSCAR MOUNTAIN PARK PEMBINA NO 7	0685	176000	20	00	000	027			32	108000
00	06	05	048	08	5	0	LUSCAR MOUNTAIN PARK PEMBINA NO 8	0685	176000	20	00	000	027			32	108000
00	08	05	048	08	5	0	LUSCAR MTN PARK PEM IN 8-5-48-8	0685	176000	20	00	000	027			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARY					
0685	176000	20	00	000	027

EFFECTIVE DATE	OPER NO
01 APR 1991	037

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 75	0685	176000	20	00	000	075	8.0	64.0	576	
00	10	33	046	07	5	0	CALIFORNIA STANDARD PEMBINA 10-33	0685	176000	20	00	000	075			32	108000
00	12	33	046	07	5	0	CALIFORNIA STANDARD PEMBINA 12-33	0685	176000	20	00	000	075			32	108000
00	13	33	046	07	5	0	CHEVRON PEMBINA 13-33-46-7	0685	176000	20	00	000	075				108004
00	14	33	046	07	5	0	CALSTAN PEMBINA IN 14-33-46-7	0685	176000	20	00	000	075			32	408000
00	15	33	046	07	5	0	CHEVRON PEMBINA 15-33-46-7	0685	176000	20	00	000	075				108003
00	16	33	046	07	5	0	CALSTAN PEMBINA IN 16-33-46-7	0685	176000	20	00	000	075			32	408005
00	02	34	046	07	5	0	CALIFORNIA STANDARD PEMBINA 2-34	0685	176000	20	00	000	075			32	108004
00	08	34	046	07	5	0	CALSTAN PEMBINA IN 8-34-46-7	0685	176000	20	00	000	075			32	408000
00	10	34	046	07	5	0	CALIFORNIA STANDARD PEMBINA 10-34	0685	176000	20	00	000	075			32	108000
00	12	34	046	07	5	0	CALIFORNIA STANDARD PEMBINA 12-34	0685	176000	20	00	000	075			32	108000
00	14	34	046	07	5	0	CALSTAN PEMBINA IN 14-34-46-7	0685	176000	20	00	000	075			32	408000
00	16	34	046	07	5	0	CALSTAN PEMBINA IN 16-34-46-7	0685	176000	20	00	000	075			32	408000
00	02	03	047	07	5	0	CALIFORNIA STANDARD PEMBINA 2-3	0685	176000	20	00	000	075			32	108000
00	04	03	047	07	5	0	CALIFORNIA STANDARD PEMBINA NO 4-3	0685	176000	20	00	000	075			32	108000
00	06	03	047	07	5	0	CALSTAN PEMBINA IN 6-3-47-7	0685	176000	20	00	000	075			32	408000
00	08	03	047	07	5	0	CALSTAN PEMBINA IN 8-3-47-7	0685	176000	20	00	000	075			32	408000
00	02	04	047	07	5	0	CALIFORNIA STANDARD PEMBINA NO 2-4	0685	176000	20	00	000	075			32	108000
00	04	04	047	07	5	0	CALIFORNIA STANDARD PEMBINA NO 4-4	0685	176000	20	00	000	075			32	108000
00	06	04	047	07	5	0	CALSTAN PEMBINA IN 6-4-47-7	0685	176000	20	00	000	075			32	408000
00	08	04	047	07	5	0	CALSTAN PEMBINA 8-4M5-47-7	0685	176000	20	00	000	075			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
0685	176000	20	00	000	075

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	768.0	5024	
00	02	33	049	07	5	0	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	049	07	5	0	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	408000
00	10	33	049	07	5	0	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108000
00	12	33	049	07	5	0	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	049	07	5	0	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	408000
00	16	33	049	07	5	0	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	049	07	5	0	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108004
00	06	34	049	07	5	0	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108000
00	12	34	049	07	5	0	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	049	07	5	0	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108000
00	02	36	049	07	5	0	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	049	07	5	0	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108000
00	06	36	049	07	5	0	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108000
00	08	36	049	07	5	0	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	049	07	5	0	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108000
00	12	36	049	07	5	0	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	049	07	5	0	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108000
00	16	36	049	07	5	0	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	050	06	5	0	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	050	06	5	0	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108000
00	06	06	050	06	5	0	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	050	06	5	0	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	050	06	5	0	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	050	06	5	0	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	050	06	5	0	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	050	06	5	0	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	050	06	5	0	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	050	06	5	0	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	050	07	5	0	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000
00	04	01	050	07	5	0	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	05	00	7	5	0 CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00	08	01	05	00	7	5	0 TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00	10	01	05	00	7	5	0 TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00	12	01	05	00	7	5	0 MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00	14	01	05	00	7	5	0 TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00	16	01	05	00	7	5	0 TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00	02	02	05	00	7	5	0 PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00	04	02	05	00	7	5	0 PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108000
00	06	02	05	00	7	5	0 PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108000
00	08	02	05	00	7	5	0 PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108000
00	10	02	05	00	7	5	0 CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108000
00	12	02	05	00	7	5	0 PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108000
00	14	02	05	00	7	5	0 PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108000
00	16	02	05	00	7	5	0 CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00	02	03	05	00	7	5	0 PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00	04	03	05	00	7	5	0 PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108000
00	06	03	05	00	7	5	0 PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108000
00	08	03	05	00	7	5	0 PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108000
00	02	04	05	00	7	5	0 PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00	04	04	05	00	7	5	0 PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108000
00	06	04	05	00	7	5	0 PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108004
00	08	04	05	00	7	5	0 PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108000
00	10	04	05	00	7	5	0 PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108000
00	12	04	05	00	7	5	0 PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00	14	04	05	00	7	5	0 PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108000
00	02	05	05	00	7	5	0 PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00	04	05	05	00	7	5	0 PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108000
00	06	05	05	00	7	5	0 PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108000
00	08	05	05	00	7	5	0 PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	408000
00	10	05	05	00	7	5	0 PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00	12	05	05	00	7	5	0 PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00	14	05	05	00	7	5	0 PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00	16	05	05	00	7	5	0 PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00	02	06	05	00	7	5	0 SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000
00	04	06	05	00	7	5	0 SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108004

806A BR 14

CONSTITUTION					
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1991	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSTING	BASIC WELL RATE TOTAL M³	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	050	07	50		SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100				32	108000
00	08	06	050	07	50		SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100				32	408000
00	10	06	050	07	50		SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100				32	108000
00	12	06	050	07	50		SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100				32	408000
00	14	06	050	07	50		SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100				32	408000
00	16	06	050	07	50		SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100				32	108000
00	02	07	050	07	50		MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100				32	408000
00	04	07	050	07	50		MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100				32	108000
00	06	07	050	07	50		MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100				32	108000
00	08	07	050	07	50		MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100				32	408000
00	10	07	050	07	50		MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100				32	108000
00	12	07	050	07	50		MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100				32	408000
00	14	07	050	07	50		MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100				32	408000
00	16	07	050	07	50		MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100				32	108000
00	02	08	050	07	50		PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100				32	408000
00	04	08	050	07	50		PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100				32	108000
00	06	08	050	07	50		PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100				32	108000
00	08	08	050	07	50		PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100				32	408000
02	10	08	050	07	50		PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100				32	108000
00	12	08	050	07	50		PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100				32	408000
00	14	08	050	07	50		PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100				32	408000
00	16	08	050	07	50		PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100				32	108000
00	04	09	050	07	50		PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100				32	108000
00	06	09	050	07	50		PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100				32	108000
00	12	09	050	07	50		PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100				32	408000
00	14	09	050	07	50		PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100				32	408000
00	02	11	050	07	50		PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100				32	408000
00	06	11	050	07	50		PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100				32	108000
00	08	11	050	07	50		PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100				32	108003
00	10	11	050	07	50		IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100				32	108000
00	14	11	050	07	50		PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100				32	108000
00	16	11	050	07	50		IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100				32	108000
00	02	12	050	07	50		CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100				32	408000
00	04	12	050	07	50		CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100				32	108003
00	06	12	050	07	50		CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100				32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	050	07	50		CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	050	07	50		IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	050	07	50		IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	050	07	50		IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	050	07	50		IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	050	07	50		IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108004
00	02	14	050	07	50		IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	050	07	50		PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108000
00	06	14	050	07	50		PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108000
00	08	14	050	07	50		IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	050	07	50		IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	050	07	50		PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	050	07	50		PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	050	07	50		PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108000
00	08	15	050	07	50		PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108004
00	10	15	050	07	50		PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108000
00	12	15	050	07	50		PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	050	07	50		PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	050	07	50		PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108000
00	04	16	050	07	50		PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108000
00	06	16	050	07	50		PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108000
00	08	16	050	07	50		PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108000
00	10	16	050	07	50		PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108000
00	12	16	050	07	50		PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	050	07	50		PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	050	07	50		PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	050	07	50		PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	050	07	50		PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	050	07	50		PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	050	07	50		PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	050	07	50		PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	050	07	50		PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108000
00	16	17	050	07	50		PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108000
00	02	18	050	07	50		PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000
00	04	18	050	07	50		PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	050	07	5	2	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	050	07	5	0	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	050	07	5	0	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	050	07	5	0	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	050	07	5	0	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	408000
00	16	18	050	07	5	0	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108000
00	02	19	050	07	5	0	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	050	07	5	0	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	050	07	5	0	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
00	08	19	050	07	5	0	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108000
00	02	13	050	08	5	0	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	050	08	5	0	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108000
00	06	13	050	08	5	0	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	050	08	5	0	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	13	050	08	5	0	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	050	08	5	0	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	050	08	5	0	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	408000
00	16	13	050	08	5	0	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	050	08	5	0	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108000
00	16	14	050	08	5	0	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	050	08	5	0	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	050	08	5	0	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	408000
00	02	24	050	08	5	0	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	050	08	5	0	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	050	08	5	0	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108000
00	08	24	050	08	5	0	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	P67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 102	0685	176000	20	00	000	102	8.0	32.0	256	
02	02	27	048	06	5	0	DEKALB PEMBINA 2-27-48-6	0685	176000	20	00	000	102			32	108000
00	04	27	048	06	5	0	DEKALB PEMBINA 4-27-48-6	0685	176000	20	00	000	102			32	108005
00	06	27	048	06	5	0	DEKALB PEMBINA 6-27-48-6	0685	176000	20	00	000	102			32	108000
00	08	27	048	06	5	0	DEKALB PEMBINA 8-27-48-6	0685	176000	20	00	000	102			32	108000
00	10	27	048	06	5	0		0685	176000	20	00	000	102			32	308000
00	12	27	048	06	5	0	DEKALB PEMBINA 12-27-48-6	0685	176000	20	00	000	102			32	108000
00	14	27	048	06	5	0		0685	176000	20	00	000	102			32	308000
00	16	27	048	06	5	0	DEKALB PEMBINA IN 16-27-48-6	0685	176000	20	00	000	102			32	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1991	P67

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 120	0685	176000	20	00	000	120	8.0	SPD04	64	
00	04	31	046	07	5	0	CALIFORNIA STANDARD PEMBINA 4-31	0685	176000	20	00	000	120			32	108004
00	06	31	046	07	5	0	CALSTAN PEMBINA IN 6-31-46-7	0685	176000	20	00	000	120			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0685	176000	20	00	000	120

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 216	0685	176000	20	00	000	216	8.0	80.0	1024	
00	02	14	048	06	5	2	CHAMPLIN PEMBINA 2-14MU-48-6	0685	176000	20	00	000	216			32	138005
00	04	14	048	06	5	2	CHAMPLIN PEMBINA CARN 4-14-48-6	0685	176000	20	00	000	216			32	138005
00	06	14	048	06	5	0	CHAMPLIN PEMBINA IN 6-14-48-6	0685	176000	20	00	000	216			32	408000
00	08	14	048	06	5	0	CHAMPLIN PEMBINA 8-14-48-6	0685	176000	20	00	000	216			32	108000
00	10	14	048	06	5	2	CHAMPLIN PEMBINA 10-14-48-6	0685	176000	20	00	000	216			32	108004
00	12	14	048	06	5	2	CHAMPLIN PEMBINA 12-14MU-48-6	0685	176000	20	00	000	216			32	138000
00	14	14	048	06	5	0	CHAMPLIN PEMBINA 14-14-48-6	0685	176000	20	00	000	216			32	108000
00	16	14	048	06	5	0	CHAMPLIN PEMBINA IN 16-14-48-6	0685	176000	20	00	000	216			32	408000
00	02	15	048	06	5	2	CHAMPLIN PEMBINA 2-15-48-6	0685	176000	20	00	000	216			32	108000
00	08	15	048	06	5	0	CHAMPLIN PEMBINA 8-15-48-6	0685	176000	20	00	000	216			32	108000
00	10	15	048	06	5	2	CHAMPLIN PEMBINA 10-15MU-48-6	0685	176000	20	00	000	216			32	138005
00	16	15	048	06	5	0	CHAMPLIN PEMBINA IN 16-15-48-6	0685	176000	20	00	000	216			32	408000
00	02	21	048	06	5	0	CHAMPLIN PEMBINA 2-21-48-6	0685	176000	20	00	000	216			32	108005
00	04	21	048	06	5	0	UPRI PEMBINA 4-21-48-6	0685	176000	20	00	000	216			32	108000
00	06	21	048	06	5	0	CHAMPLIN PEMBINA IN 6-21-48-6	0685	176000	20	00	000	216			32	408000
00	08	21	048	06	5	0	CHAMPLIN PEMBINA 8-21-48-6	0685	176000	20	00	000	216			32	138000
02	02	22	048	06	5	0	CHAMPLIN PEMBINA 2-22C-48-6	0685	176000	20	00	000	216			32	108000
00	04	22	048	06	5	0		0685	176000	20	00	000	216			32	308000
00	06	22	048	06	5	0	CHAMPLIN PEMBINA IN 6-22-48-6	0685	176000	20	00	000	216			32	408000
00	08	22	048	06	5	0	CHAMPLIN PEMBINA 8-22-48-6	0685	176000	20	00	000	216			32	108000
00	10	22	048	06	5	2	CHAMPLIN PEMBINA CARN 10-22-48-6	0685	176000	20	00	000	216			32	138005
00	12	22	048	06	5	0	CHAMPLIN PEMBINA 12-22-48-6	0685	176000	20	00	000	216			32	108005
00	14	22	048	06	5	0	CHAMPLIN PEMBINA 14-22-48-6	0685	176000	20	00	000	216			32	108005
00	16	22	048	06	5	0	CHAMPLIN PEMBINA IN 16-22-48-6	0685	176000	20	00	000	216			32	408000
00	02	23	048	06	5	2	CHAMPLIN PEMBINA 2-23MU-48-6	0685	176000	20	00	000	216			32	138005
00	04	23	048	06	5	2	CHAMPLIN PEMBINA 4-23MU-48-6	0685	176000	20	00	000	216			32	138005
00	06	23	048	06	5	0	CHAMPLIN PEMBINA IN 6-23-48-6	0685	176000	20	00	000	216			32	408000
00	08	23	048	06	5	0	CHAMPLIN PEMBINA 8-23-48-6	0685	176000	20	00	000	216			32	108000
00	10	23	048	06	5	2	CHAMPLIN PEMBINA 10-23MU-48-6	0685	176000	20	00	000	216			32	138005
00	12	23	048	06	5	0		0685	176000	20	00	000	216			32	308000
00	14	23	048	06	5	0	CHAMPLIN PEMBINA 14-23-48-6	0685	176000	20	00	000	216			32	108005
00	16	23	048	06	5	0	CHAMPLIN PEMBINA IN 16-23-48-6	0685	176000	20	00	000	216			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	216

EFFECTIVE DATE	OPER NO
01 APR 1991	236

EFFECTIVE DATE	OPER NO
01 APR 1991	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 255	0685	176000	20	00	000	255	8.0	192.0	1984	
00	04	30	046	06	5	0		0685	176000	20	00	000	255			32	308000
00	06	30	046	06	5	0	GPD ET AL L PEM 6-30-46-6	0685	176000	20	00	000	255			32	108000
00	10	09	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	09	046	07	5	0	APACHE DOME PEMBINA 16-9-46-7	0685	176000	20	00	000	255			32	108000
00	10	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	10	046	07	5	0	GPD ET AL SBU PEM 14-10-46-7	0685	176000	20	00	000	255			32	108000
00	16	10	046	07	5	0	GPD ET AL SBU 16-10-46-7	0685	176000	20	00	000	255			32	108000
00	10	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	14	046	07	5	0	GPD ET AL J PEM 14-14-46-7	0685	176000	20	00	000	255			32	408005
00	16	14	046	07	5	0	GPD ET AL K PEM 16-14-46-7	0685	176000	20	00	000	255			32	108000
00	02	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	15	046	07	5	0	GPD ET AL J PEM 6-15-46-7	0685	176000	20	00	000	255			32	108004
00	08	15	046	07	5	0	GPD ET AL J PEM IN 8-15-46-7	0685	176000	20	00	000	255			32	408000
00	10	15	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-15-46-7	0685	176000	20	00	000	255			32	108000
00	16	15	046	07	5	0	GPD ET AL J PEM 16-15-46-7	0685	176000	20	00	000	255			32	108000
00	02	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	16	046	07	5	0	APACHE PEMBINA 6-16-46-7	0685	176000	20	00	000	255			32	108000
00	08	16	046	07	5	0	APACHE PEMBINA 8-16-46-7	0685	176000	20	00	000	255			32	408000
00	02	22	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	22	046	07	5	0	GPD ET AL J PEM IN 8-22-46-7	0685	176000	20	00	000	255			32	408004
00	10	22	046	07	5	0	NORCEN ET AL PEMBINA 10-22-46-7	0685	176000	20	00	000	255			32	108000
00	16	22	046	07	5	0	GPD ET AL J PEM 16-22-46-7	0685	176000	20	00	000	255			32	108000
00	02	23	046	07	5	0	GRT PLNS ET AL D PEM 2-23-46-7	0685	176000	20	00	000	255			32	408000
00	04	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	23	046	07	5	0	GPD ET AL J PEM 6-23-46-7	0685	176000	20	00	000	255			32	108000
00	08	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	10	23	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-23	0685	176000	20	00	000	255			32	108000
00	12	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	23	046	07	5	0	GPD ET AL J PEM 14-23-46-7	0685	176000	20	00	000	255			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 APR 1991	076

EFFECTIVE DATE	OPER NO
01 APR 1991	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASE WELL RATE SUBSISTING	BASE WELL RATE TOTAL M³	BASE WELL RATE TOTAL DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	046	07	5	0	GPD ET AL J PEM 16-23-46-7	0685	176000	20	00	000	255				32	108000
00	02	24	046	07	5	0		0685	176000	20	00	000	255				32	308000
00	04	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 4-24	0685	176000	20	00	000	255				32	108000
00	06	24	046	07	5	0	GPD ET AL K PEM 6-24-46-7	0685	176000	20	00	000	255				32	108004
00	08	24	046	07	5	0	NORCEN ET AL SBL PEM 8-24-46-7	0685	176000	20	00	000	255				32	108000
00	10	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-24	0685	176000	20	00	000	255				32	108000
00	12	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 12-24	0685	176000	20	00	000	255				32	408000
00	14	24	046	07	5	0	GPD ET AL K PEM 14-24-46-7	0685	176000	20	00	000	255				32	408000
00	16	24	046	07	5	0	NORCEN ET AL SBL PEM 16-24-46-7	0685	176000	20	00	000	255				32	108000
00	02	25	046	07	5	0		0685	176000	20	00	000	255				32	308000
00	04	25	046	07	5	0	AMAX PEMBINA 4-25-46-7	0685	176000	20	00	000	255				32	108004
00	06	25	046	07	5	0		0685	176000	20	00	000	255				32	308000
00	08	25	046	07	5	0	GPD ET AL L PEM 8-25-46-7	0685	176000	20	00	000	255				32	408000
00	10	25	046	07	5	0	AMAX PEMBINA 10-25-46-7	0685	176000	20	00	000	255				32	108004
00	12	25	046	07	5	0	AMAX PEMBINA 12-25-46-7	0685	176000	20	00	000	255				32	408000
00	14	25	046	07	5	0		0685	176000	20	00	000	255				32	308000
00	16	25	046	07	5	0		0685	176000	20	00	000	255				32	308000
00	02	26	046	07	5	0		0685	176000	20	00	000	255				32	308000
00	04	26	046	07	5	0	NORCEN ET AL PEMBINA 4-26-46-7	0685	176000	20	00	000	255				32	108200
00	06	26	046	07	5	0	GPD ET AL J PEM 6-26-46-7	0685	176000	20	00	000	255				32	108000
00	08	26	046	07	5	0	GPD ET AL J PEM 8-26-46-7	0685	176000	20	00	000	255				32	408000
00	10	26	046	07	5	0	AMAX DOME PROVO PEMBINA 10-26-46-7	0685	176000	20	00	000	255				32	108000
00	12	26	046	07	5	0	GPD ET AL J PEM 12-26-46-7	0685	176000	20	00	000	255				32	408000
00	14	26	046	07	5	0		0685	176000	20	00	000	255				32	308000
00	16	26	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-26	0685	176000	20	00	000	255				32	108000
00	02	27	046	07	5	0		0685	176000	20	00	000	255				32	308000
00	08	27	046	07	5	0	GPD ET AL J PEM IN 8-27-46-7	0685	176000	20	00	000	255				32	408000
00	10	27	046	07	5	0	GPD ET AL 5 PEM 10-27-46-7	0685	176000	20	00	000	255				32	108000
00	16	27	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-27-46-6	0685	176000	20	00	000	255				32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 APR 1991	076

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 1	0750	220760	20	00	000	001	8.0	224.0	3232	
00	13	06	035	09	4	0	CHEVRON ET AL PROVOST IN 13-6-35-9	0750	220760	20	00	000	001			64	408004
00	05	07	035	09	4	0	CHEVRON GPD PROVOST 5-7-35-9	0750	220760	20	00	000	001			64	108004
00	13	18	035	09	4	0	CHEVRON ET AL HAMIL 13-18V-35-9	0750	220760	20	00	000	001			32	108000
00	03	19	035	09	4	0	CALSTAN ET AL HAMIL 3-19V-35-9	0750	220760	20	00	000	001			32	108000
00	05	19	035	09	4	0	CHEVRON ETAL HAMIL IN 5-19-35-9	0750	220760	20	00	000	001			32	408000
00	11	19	035	09	4	0	CALSTAN ET AL HAMIL 11-19V-35-9	0750	220760	20	00	000	001			32	108000
00	13	19	035	09	4	0	ALTAIR ET AL HAMIL 13-19-35-9	0750	220760	20	00	000	001			32	108000
00	14	19	035	09	4	0	CHEVRON ET AL PROVOST 14-19-35-9	0750	220760	20	00	000	001				408000
00	03	30	035	09	4	0	CHEVRON ET AL HAMIL 3-30V-35-9	0750	220760	20	00	000	001			32	408000
00	05	30	035	09	4	0	CHEVRON ETAL HAMIL 5-30V-35-9	0750	220760	20	00	000	001			32	108000
00	13	30	035	09	4	0	CHEVRON ET AL HAMIL 13-30V-35-9	0750	220760	20	00	000	001			32	108004
00	07	01	035	10	4	0	CHEVRON GPD PROVOST 7-1-35-10	0750	220760	20	00	000	001			64	408004
00	13	01	035	10	4	0	CHEVRON ET AL HAMIL IN 13-1-35-10	0750	220760	20	00	000	001			64	408004
00	15	01	035	10	4	0	CHEVRON GPD PROVOST 15-1-35-10	0750	220760	20	00	000	001			64	108000
00	07	02	035	10	4	0	CHEVRON GPD PROVOST IN 7-2-35-10	0750	220760	20	00	000	001			64	408004
00	13	02	035	10	4	0	CHEVRON ET AL HAMIL IN 13-2-35-10	0750	220760	20	00	000	001			64	408004
00	15	02	035	10	4	0	CHEVRON ET AL PROVOST 15-2-35-10	0750	220760	20	00	000	001			64	108000
00	07	10	035	10	4	0	CHEVRON ET AL HAMIL 7-10-35-10	0750	220760	20	00	000	001			64	408004
00	13	10	035	10	4	0	CHEVRON ET AL HAMIL 13-10-35-10	0750	220760	20	00	000	001			64	408004
00	15	10	035	10	4	0	CHEVRON ET AL PROVOST 15-10-35-10	0750	220760	20	00	000	001			64	108000
00	05	11	035	10	4	0	CHEVRON ET AL PROVOST 5-11-35-10	0750	220760	20	00	000	001			64	108000
00	07	11	035	10	4	0	CHEVRON ET AL HAMIL IN 7-11-35-10	0750	220760	20	00	000	001			64	408004
00	13	11	035	10	4	0	CHEVRON ET AL HAMIL 13-11V-35-10	0750	220760	20	00	000	001			64	408004
00	15	11	035	10	4	0	CHEVRON ET AL HAMIL 15-11V-35-10	0750	220760	20	00	000	001			64	108000
00	05	12	035	10	4	0	CHEVRON ET AL PROVOST 5-12-35-10	0750	220760	20	00	000	001			64	108000
00	07	12	035	10	4	0	CHEVRON ET AL HAMIL IN 7-12-35-10	0750	220760	20	00	000	001			64	408004
00	13	12	035	10	4	0	CHEVRON ETAL HAMIL 13-12V-35-10	0750	220760	20	00	000	001			64	408004
00	15	12	035	10	4	0	CHEVRON ET AL HAMIL 15-12V-35-10	0750	220760	20	00	000	001			64	108004
00	01	13	035	10	4	0	COLORADO HAMILTON LAKE 1-13-35-10	0750	220760	20	00	000	001			32	108000
00	03	13	035	10	4	0	CALSTAN ET AL HAMIL 3-13V-35-10	0750	220760	20	00	000	001			32	108004
00	05	13	035	10	4	0	CALSTAN HAMIL IN 5-13V-35-10	0750	220760	20	00	000	001			32	408004
00	07	13	035	10	4	0	CALSTAN ET AL HAMIL IN 7-13V-35-10	0750	220760	20	00	000	001			32	408004
00	09	13	035	10	4	0	CALSTAN ET AL HAMIL 9-13V-35-10	0750	220760	20	00	000	001			32	108004

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AUTHORIZATION					
0750	220760	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	13	035	10	4	0	CALSTAN ET AL HAMIL 11-13V-35-10	0750	220760	20	00	000	001			32	108004
00	13	13	035	10	4	0	COLORADO HAMIL IN 13-13V-35-10	0750	220760	20	00	000	001			32	408000
00	15	13	035	10	4	0	CALSTAN HAMIL IN 15-13V-35-10	0750	220760	20	00	000	001			32	408000
00	03	14	035	10	4	0	CHEVRON ET AL HAMIL 3-14V-35-10	0750	220760	20	00	000	001			32	108004
00	05	14	035	10	4	0	CHEVRON ET AL HAMIL 5-14V-35-10	0750	220760	20	00	000	001			32	108000
00	07	14	035	10	4	0	CHEVRON ET AL HAMIL 7-14-35-10	0750	220760	20	00	000	001			32	108000
00	09	14	035	10	4	0	CALSTAN HAMILTON LAKE 9-14V-35-10	0750	220760	20	00	000	001			32	108004
00	11	14	035	10	4	0	CHEVRON ET AL HAMIL 11-14V-35-10	0750	220760	20	00	000	001			32	108000
00	13	14	035	10	4	0	CHEVRON ET AL HAMIL 13-14V-35-10	0750	220760	20	00	000	001			32	408004
00	15	14	035	10	4	0	CALSTAN ET AL HAMIL IN 15-14V-35-10	0750	220760	20	00	000	001			32	408000
00	01	15	035	10	4	0	CHEVRON HZTL PROVOST 1-15-35-10	0750	220760	20	00	000	001			64	108000
00	05	15	035	10	4	0	CHEVRON GPD PROVOST 5-15-35-10	0750	220760	20	00	000	001			64	108004
00	07	15	035	10	4	0	CHEVRON ET AL HAMIL 7-15-35-10	0750	220760	20	00	000	001				408004
00	13	15	035	10	4	0	CHEVRON ET AL PROVOST IN 13-15	0750	220760	20	00	000	001			64	408004
00	15	15	035	10	4	0	CHEVRON ET AL PROVOST 15-15-35-10	0750	220760	20	00	000	001			64	108004
00	02	16	035	10	4	0	CHEVRON ET AL HAMIL 2-16-35-10	0750	220760	20	00	000	001			64	408004
00	05	22	035	10	4	0	CHEVRON GPD PROVOST 5-22-35-10	0750	220760	20	00	000	001			64	108004
00	07	22	035	10	4	0	CHEVRON ET AL HAMIL 7-22-35-10	0750	220760	20	00	000	001			64	408005
00	15	22	035	10	4	0	CHEVRON ET AL PROVOST 15-22-35-10	0750	220760	20	00	000	001			64	108000
00	01	23	035	10	4	0	COLORADO HAMILTON LAKE 1-23-35-10	0750	220760	20	00	000	001			32	108000
00	03	23	035	10	4	0	CHEVRON ET AL HAMIL 3-23V-35-10	0750	220760	20	00	000	001			32	108000
00	05	23	035	10	4	0	CHEVRON ET AL HAMIL 5-23V-35-10	0750	220760	20	00	000	001			32	108000
00	07	23	035	10	4	0	CALSTAN ET AL HAMIL IN 7-23V-35-10	0750	220760	20	00	000	001			32	408000
00	09	23	035	10	4	0	CALSTAN HAMILTON LAKE 9-23V-35-10	0750	220760	20	00	000	001			32	108004
00	11	23	035	10	4	0	CHEVRON ET AL HAMIL 11-23V-35-10	0750	220760	20	00	000	001			32	108000
00	13	23	035	10	4	0	CHEVRON ET AL PROVOST 13-23-35-10	0750	220760	20	00	000	001			32	108000
00	15	23	035	10	4	0	CALSTAN ET AL HAMIL 15-23V-35-10	0750	220760	20	00	000	001			32	108000
00	01	24	035	10	4	0	CALSTAN ET AL HAMIL 1-24V-35-10	0750	220760	20	00	000	001			32	108000
00	03	24	035	10	4	0	CALSTAN HAMILTON LAKE 3-24V-35-10	0750	220760	20	00	000	001			32	108000
00	05	24	035	10	4	0	CALSTAN HAMIL IN 5-24V-35-10	0750	220760	20	00	000	001			32	408000
00	07	24	035	10	4	0	COLORADO HAMIL IN 7-24V-35-10	0750	220760	20	00	000	001			32	408000
00	09	24	035	10	4	0	CALSTAN ET AL HAMIL 9-24V-35-10	0750	220760	20	00	000	001			32	108000
00	11	24	035	10	4	0	CALSTAN ET AL HAMIL 11-24V-35-10	0750	220760	20	00	000	001			32	108004
00	13	24	035	10	4	0	COLORADO HAMIL IN 13-24V-35-10	0750	220760	20	00	000	001			32	408000
00	15	24	035	10	4	0	CALSTAN HAMIL IN 15-24V-35-10	0750	220760	20	00	000	001			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DEFINITION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0750	220760	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	035	10	4	0	CALSTAN ET AL HAMIL 1-25V-35-10	0750	220760	20	00	000	001			32	108003
00	03	25	035	10	4	0	COLORADO HAMILTON LAKE 3-25-35-10	0750	220760	20	00	000	001			32	108000
00	05	25	035	10	4	0	CALSTAN ET AL HAMIL 5-25V-35-10	0750	220760	20	00	000	001			32	108000
00	07	25	035	10	4	0	CALSTAN ETAL HAMIL IN 7-25V-35-10	0750	220760	20	00	000	001			32	408000
00	09	25	035	10	4	0	CHEVRON ET AL HAMIL 9-25V-35-10	0750	220760	20	00	000	001			32	108004
00	11	25	035	10	4	0	ALTAIR ET AL HAMIL 11-25-35-10	0750	220760	20	00	000	001			32	108004
00	13	25	035	10	4	0	CHEVRON ET AL HAMIL 13-25V-35-10	0750	220760	20	00	000	001			32	108003
00	15	25	035	10	4	0	CHEVRON ETAL HAMIL IN 15-25V-35-10	0750	220760	20	00	000	001			32	408000
02	15	25	035	10	4	0	CHEVRON ET AL PROVOST 15-25-35-10	0750	220760	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0750	220760	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	045

EFFECTIVE DATE	OPER NO
01 APR 1991	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASE WELL RATE SUBSISTING M³	BASE WELL RATE TOTAL L.m.Y	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 12	0750	220760	20	00	000	012	8.0	64.0	3648	
00	10	35	036	07	4	0	BARNWELL PROVOST IN 10-35-36-7	0750	220760	20	00	000	012			64	408004
00	12	35	036	07	4	0	BARNWELL PROVOST IN 12-35-36-7	0750	220760	20	00	000	012			64	408005
02	12	35	036	07	4	0	BARNWELL UNIT PROVOST A12-35-36-7	0750	220760	20	00	000	012				408004
00	04	18	037	06	4	0	BARNWELL PROVOST IN 4-18-37-6	0750	220760	20	00	000	012			64	408004
00	02	01	037	07	4	0	BARNWELL PROVOST 2-1-37-7	0750	220760	20	00	000	012			64	408004
00	04	01	037	07	4	0	BARNWELL PROVOST IN 4-1-37-7	0750	220760	20	00	000	012			64	408004
00	10	01	037	07	4	0	BARNWELL PROVOST 10-1-37-7	0750	220760	20	00	000	012			64	408004
00	12	01	037	07	4	0	BARNWELL PROVOST 12-1-37-7	0750	220760	20	00	000	012			64	108004
00	01	02	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	02	02	037	07	4	0	KR BARNWELL PROVOST 2-2-37-7	0750	220760	20	00	000	012			16	108004
00	04	02	037	07	4	0	KR BARNWELL PROVOST 4-2-37-7	0750	220760	20	00	000	012			64	108004
00	07	02	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	08	02	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	10	02	037	07	4	0	KR BARNWELL PROVOST 10-2-37-7	0750	220760	20	00	000	012			64	108003
00	12	02	037	07	4	0	KR BARNWELL PROVOST 12-2-37-7	0750	220760	20	00	000	012			64	108004
00	04	03	037	07	4	0	KR BARNWELL PROVOST IN 4-3-37-7	0750	220760	20	00	000	012			64	408004
00	07	03	037	07	4	0	BARNWELL PROVOST 7-3-37-7	0750	220760	20	00	000	012			64	108204
00	10	03	037	07	4	0	KR BARNWELL PROVOST 10-3-37-7	0750	220760	20	00	000	012			64	108004
00	12	03	037	07	4	0	KR BARNWELL PROVOST 12-3-37-7	0750	220760	20	00	000	012			64	108004
00	02	04	037	07	4	0	BARNWELL PROVOST IN 2-4-37-7	0750	220760	20	00	000	012			64	408004
00	04	04	037	07	4	0	KR BARNWELL PROVOST IN 4-4-37-7	0750	220760	20	00	000	012			64	408004
00	10	04	037	07	4	0	KR BARNWELL PROVOST 10-4-37-7	0750	220760	20	00	000	012			64	108004
00	12	04	037	07	4	0	KR BARNWELL PROVOST 12-4-37-7	0750	220760	20	00	000	012			64	108004
00	02	05	037	07	4	0	KR BARNWELL PROVOST IN 2-5-37-7	0750	220760	20	00	000	012			64	408005
00	04	05	037	07	4	0	KR BARNWELL PROVOST IN 4-5-37-7	0750	220760	20	00	000	012			64	408005
00	10	05	037	07	4	0	KR BARNWELL PROVOST 10-5-37-7	0750	220760	20	00	000	012			64	108005
00	12	05	037	07	4	0	KR BARNWELL PROVOST IN 12-5-37-7	0750	220760	20	00	000	012			64	408005
00	02	09	037	07	4	0	KR BARNWELL PROVOST 2-9-37-7	0750	220760	20	00	000	012			64	108004
00	04	09	037	07	4	0	KR BARNWELL PROVOST IN 4-9-37-7	0750	220760	20	00	000	012			64	408004
00	10	09	037	07	4	0	BARNWELL PROVOST 10-9-37-7	0750	220760	20	00	000	012			64	108004
00	12	09	037	07	4	0	KR BARNWELL PROVOST 12-9-37-7	0750	220760	20	00	000	012			64	408004
00	02	10	037	07	4	0	KR BARNWELL PROVOST 2-10-37-7	0750	220760	20	00	000	012			64	108004
00	04	10	037	07	4	0	KR BARNWELL PROVOST 4-10-37-7	0750	220760	20	00	000	012			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
0750	220760	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1991	J66

EFFECTIVE DATE	OPER NO
01 APR 1991	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASE WELL RATE SUBSISTING M³/DAY	BASE WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	10	037	07	4	0	BARNWELL PROVOST 10-10-37-7	0750	220760	20	00	000	012			64	108004
00	12	10	037	07	4	0	KR BARNWELL PROVOST 12-10-37-7	0750	220760	20	00	000	012			64	108004
00	01	11	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	02	11	037	07	4	0	BARNWELL PROVOST 2-11-37-7	0750	220760	20	00	000	012			16	108003
00	04	11	037	07	4	0	KR BARNWELL PROVOST 4-11-37-7	0750	220760	20	00	000	012			64	108003
00	07	11	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	08	11	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	10	11	037	07	4	0	BARNWELL PROVOST 10-11-37-7	0750	220760	20	00	000	012			64	408004
00	12	11	037	07	4	0	BARNWELL PROVOST 12-11-37-7	0750	220760	20	00	000	012			64	108000
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	220760	20	00	000	012			64	108000
00	03	12	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	220760	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	220760	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	220760	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	220760	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	220760	20	00	000	012			64	108000
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	220760	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	220760	20	00	000	012			64	408000
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	220760	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	220760	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	220760	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	220760	20	00	000	012			64	408004
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	220760	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	220760	20	00	000	012			64	108004
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	220760	20	00	000	012			64	108004
00	10	15	037	07	4	0	BARNWELL PROVOST 10-15-37-7	0750	220760	20	00	000	012			64	108004
00	12	15	037	07	4	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	220760	20	00	000	012			64	408004
00	02	16	037	07	4	0	KR BARNWELL PROVOST 2-16-37-7	0750	220760	20	00	000	012			64	108003
00	04	16	037	07	4	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	220760	20	00	000	012			64	408004
00	02	22	037	07	4	0	BARNWELL PROVOST IN 2-22-37-7	0750	220760	20	00	000	012			64	408005
00	02	23	037	07	4	0		0750	220760	20	00	000	012			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	220760	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1991	J66

EFFECTIVE DATE	OPER NO
01 APR 1991	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	23	037	07	4	0	BARNWELL PROVOST IN 3-23-37-7	0750	220760	20	00	000	012			64	408200
00	04	24	037	07	4	0	BARNWELL PROVOST IN 4-24-37-7	0750	220760	20	00	000	012			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0750	220760	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1991	J66

EFFECTIVE DATE	OPER NO
01 APR 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG S PROJECT NO 1	0753	782019	20	00	000	001	8.0	40.0	256	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8812	0753	782019	20	00	000	001				000000
00	10	22	108	09	6	0		0753	782019	20	00	000	001				308000
00	11	22	108	09	6	0	CANTERRA MOBIL RAINBOW 11-22-108-9	0753	782019	20	00	000	001			64	408200
02	15	22	108	09	6	0	CANTERRA MOBIL RAINBOW 15-22M6	0753	782019	20	00	000	001			32	108000
00	16	22	108	09	6	2	AQUIT MOBIL TEHZE 16-22-108-9	0753	782019	20	00	000	001			32	108000
00	01	27	108	09	6	0	CANTERRA ET AL RAINBOW 1-27-108-9	0753	782019	20	00	000	001			32	108000
02	02	27	108	09	6	0	AQUIT MOBIL RAINBOW 2-27MU-108-9	0753	782019	20	00	000	001			32	108000
02	03	27	108	09	6	0	CANTERRA MOBIL RAINBOW 3-27MU	0753	782019	20	00	000	001			64	108200
00	07	27	108	09	6	2	AQUIT MOBIL TEHZE 7-27-108-9	0753	782019	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0753	782019	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	L73

EFFECTIVE DATE	OPER NO
01 APR 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER F PROJECT NO 10	0753	788006	20	00	000	010	8.0	112.0	1280	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7715	0753	788006	20	00	000	010				000000
00	08	28	108	07	6	0	AQUIT MOBIL RAINBOW 8-28-108-7	0753	788006	20	00	000	010			64	108200
00	09	28	108	07	6	0	CANTERRA MOBIL RAINBOW 9-28-108-7	0753	788006	20	00	000	010				108003
00	10	28	108	07	6	0	CANTERRA MOBIL RAIN 10-28-108-7	0753	788006	20	00	000	010			64	108000
02	10	28	108	07	6	0	CANTERRA MOBIL RAIN 10-28KR-108-7	0753	788006	20	00	000	010				108003
00	14	28	108	07	6	0	AQUIT MOBIL RAINBOW 14-28-108-7	0753	788006	20	00	000	010			64	108000
00	09	31	108	07	6	0	CANTERRA MOBIL RAINBOW 9-31-108-7	0753	788006	20	00	000	010				108003
00	10	31	108	07	6	0	AQUIT MOBIL RAINBOW 10-31-108-7	0753	788006	20	00	000	010			64	108000
00	02	32	108	07	6	0		0753	788006	20	00	000	010			64	308000
00	03	32	108	07	6	0	AQUIT MOBIL RAINBOW 3-32-108-7	0753	788006	20	00	000	010			64	108200
00	10	32	108	07	6	0	AQUIT MOBIL RAINBOW 10-32-108-7	0753	788006	20	00	000	010			64	108000
00	12	32	108	07	6	0		0753	788006	20	00	000	010			64	308000
00	16	32	108	07	6	0	CANTERRA MOBIL RAINBOW 16-32-108-7	0753	788006	20	00	000	010				108003
02	16	32	108	07	6	0	CANTERRA MOBIL RAINBOW 16B-32	0753	788006	20	00	000	010				108003
00	04	33	108	07	6	0	AQUIT MOBIL SAKA RAIN 4-33-108-7	0753	788006	20	00	000	010			64	108000
00	05	33	108	07	6	0	CANTERRAL MOBIL RAIN 5-33-108-7	0753	788006	20	00	000	010				108003
00	06	33	108	07	6	0	AQUIT MOBIL RAINBOW 6-33-108-7	0753	788006	20	00	000	010				108003
00	12	33	108	07	6	0	CANTERRA MOBIL RAIN 12-33-108-7	0753	788006	20	00	000	010			64	108000
00	02	04	109	07	6	0	AQUIT MOBIL RAINBOW 2-4-109-7	0753	788006	20	00	000	010			64	408000
00	04	04	109	07	6	0		0753	788006	20	00	000	010			64	308000
00	01	05	109	07	6	0	CANTERRA MOBIL RAINBOW 1-5-109-7	0753	788006	20	00	000	010			64	108000
00	02	05	109	07	6	0	CANTERRA MOBIL RAINBOW 2-5-109-7	0753	788006	20	00	000	010				108003
00	03	05	109	07	6	0	AQUIT MOBIL RAINBOW 3-5-109-7	0753	788006	20	00	000	010			64	108000
00	07	05	109	07	6	0	CANTERRA MOBIL RAINBOW 7-5-109-7	0753	788006	20	00	000	010				108003
00	10	05	109	07	6	0	AQUIT MOBIL RAINBOW 10-5-109-7	0753	788006	20	00	000	010			64	108000
00	12	05	109	07	6	0		0753	788006	20	00	000	010			64	308000
00	02	06	109	07	6	0	AQUIT MOBIL SAKA RAIN 2-6-109-7	0753	788006	20	00	000	010				108003
00	06	06	109	07	6	0	CANTERRA MOBIL RAINBOW 6-6-109-7	0753	788006	20	00	000	010			64	108000
00	07	06	109	07	6	0	AQUIT MOBIL RAINBOW 7-6-109-7	0753	788006	20	00	000	010			64	108000
00	10	06	109	07	6	0	CANTERRA MOBIL RAINBOW 10-6-109-7	0753	788006	20	00	000	010			64	408000
00	11	06	109	07	6	0	AQUIT MOBIL RAINBOW 11-6-109-7	0753	788006	20	00	000	010			64	108200

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788006	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1991	L73

EFFECTIVE DATE	OPER NO
01 APR 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO. 1	0753	788070	10	00	000	001	8.0	184.0	1408	
00	13	28	108	08	6	0	AQUIT MOBIL RAINBOW 13-28-108-8	0753	788070	10	00	000	001				708000
00	13	28	108	08	6	2	AQUIT MOBIL RAINBOW 13-28-108-8	0753	788070	10	00	000	001				108003
02	13	28	108	08	6	0	AQUIT MOBIL RAIN 13A-28-108-8	0753	788070	10	00	000	001			64	108200
00	06	29	108	08	6	0	CANTERRA MOBIL RAINBOW 6-29-108-8	0753	788070	10	00	000	001			64	108000
00	11	29	108	08	6	0	AQUIT MOBIL RAIN 11-29-108-8	0753	788070	10	00	000	001			64	108200
03	11	29	108	08	6	0	CANTERRA MOBIL RAINBOW 11-29-108-8	0753	788070	10	00	000	001				108003
00	12	29	108	08	6	0	AQUIT MOBIL RAINBOW 12-29-108-8	0753	788070	10	00	000	001				108003
00	16	29	108	08	6	2	CANTERRA MOBIL RAINBOW 16-29-108-8	0753	788070	10	00	000	001			64	108000
00	02	18	109	07	6	0	AQUIT MOBIL RAIN 2-18-109-7	0753	788070	10	00	000	001			64	108000
02	02	18	109	07	6	2	CANTERRA MOBIL RAINBOW 2-18-109-7	0753	788070	10	00	000	001			64	108000
02	06	18	109	07	6	0	AQUIT MOBIL RAINBOW 6-18-109-7	0753	788070	10	00	000	001				408000
00	07	18	109	07	6	0	AQUIT MOBIL RAINBOW 7-18-109-7	0753	788070	10	00	000	001				108003
02	07	18	109	07	6	0	AQUIT MOBIL RAIN 7-18-109-7	0753	788070	10	00	000	001				108003
03	07	18	109	07	6	0	CANTERRA MOBIL RAINBOW 7-18-109-7	0753	788070	10	00	000	001				108003
00	04	09	109	08	6	0	AQUIT MOBIL RAINBOW 4-9-109-8	0753	788070	10	00	000	001			64	108000
00	05	09	109	08	6	0	AQUIT MOBIL RAINBOW 5-9-109-8	0753	788070	10	00	000	001				708000
00	05	09	109	08	6	2	AQUIT MOBIL RAINBOW 5-9-109-8	0753	788070	10	00	000	001				108003
00	14	09	109	08	6	0	AQUIT MOBIL RAINBOW 14-9-109-8	0753	788070	10	00	000	001			64	108200
00	15	09	109	08	6	0	AQUIT MOBIL RAINBOW 15-9-109-8	0753	788070	10	00	000	001				508000
02	15	09	109	08	6	0	AQUIT MOBIL RAINBOW A15-9-109-8	0753	788070	10	00	000	001			64	108000
00	14	29	109	08	6	0	AQUIT RAIN 14-29-109-8	0753	788070	10	00	000	001			64	108000
00	15	29	109	08	6	0	AQUIT MOBIL RAINBOW 15-29-109-8	0753	788070	10	00	000	001			64	108000
00	16	29	109	08	6	0	AQUIT MOBIL RAINBOW 16-29-109-8	0753	788070	10	00	000	001				108003
00	01	32	109	08	6	2	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788070	10	00	000	001				108003
00	01	32	109	08	6	3	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788070	10	00	000	001				108003
00	02	32	109	08	6	0	AQUIT MOBIL RAINBOW 2-32-109-8	0753	788070	10	00	000	001			64	108000
00	04	32	109	08	6	0	AQUIT MOBIL RAINBOW 4-32-109-8	0753	788070	10	00	000	001			64	108000
00	06	32	109	08	6	0	AQUIT MOBIL RAINBOW 6-32-109-8	0753	788070	10	00	000	001				108205
00	07	32	109	08	6	0	AQUIT MOBIL RAINBOW 7-32-109-8	0753	788070	10	00	000	001				108003
00	08	32	109	08	6	0	AQUIT MOBIL RAINBOW 8-32-109-8	0753	788070	10	00	000	001				108003
00	09	32	109	08	6	0	AQUIT MOBIL RAINBOW 9-32-109-8	0753	788070	10	00	000	001				108000
00	10	32	109	08	6	0	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788070	10	00	000	001				108003
00	10	32	109	08	6	2	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788070	10	00	000	001				108003

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788070	10	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	L73

EFFECTIVE DATE	OPER NO
01 APR 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	109	08	6	0	AQUIT MOBIL RAINBOW 12-32-109-8	0753	788070	10	00	000	001			64	108000
00	14	32	109	08	6	0	AQUIT MOBIL TAINBOW 14-32-109-8	0753	788070	10	00	000	001				108003
00	15	32	109	08	6	0	AQUIT MOBIL RAINBOW 15-32-109-8	0753	788070	10	00	000	001			64	108000
00	16	32	109	08	6	0	AQUIT MOBIL RAINBOW 16-32-109-8	0753	788070	10	00	000	001				108003
00	05	33	109	08	6	0	AQUIT MOBIL RAINBOW 5-33-109-8	0753	788070	10	00	000	001			64	108200
00	12	33	109	08	6	0	AQUIT MOBIL RAINBOW 12-33-109-8	0753	788070	10	00	000	001			64	108000
00	04	07	110	07	6	0	AQUIT MOBIL RAINBOW 4-7-110-7	0753	788070	10	00	000	001			64	108000
00	10	01	110	08	6	0	AQUIT MOBIL RAINBOW 10-1-110-8	0753	788070	10	00	000	001			64	108000
00	14	01	110	08	6	0	AQUIT MOBIL RAINBOW 14-1-110-8	0753	788070	10	00	000	001			64	108000
00	16	01	110	08	6	0	AQUIT MOBIL RAIN 16-1-110-8	0753	788070	10	00	000	001				108003
00	02	12	110	08	6	0	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788070	10	00	000	001				708000
00	02	12	110	08	6	2	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788070	10	00	000	001				108003
00	08	12	110	08	6	0	AQUIT MOBIL RAINBOW 8-12-110-8	0753	788070	10	00	000	001			64	108000
00	10	12	110	08	6	0	AQUIT MOBIL RAINBOW 10-12-110-8	0753	788070	10	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0753	788070	10	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	L73

EFFECTIVE DATE	OPER NO
01 APR 1991	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH GRAN WASH E PROJ NO 18	0764	976005	20	00	000	018	8.0	48.0	416	
00	06	07	087	07	5	0	UNION RED EARTH 6-7-87-7	0764	976005	20	00	000	019			32	108000
00	10	07	087	07	5	0	UNION RED EARTH 10-7-87-7	0764	976005	20	00	000	019			32	108000
00	12	07	087	07	5	0	UNION RED EARTH 12-7-87-7	0764	976005	20	00	000	019			32	408000
00	14	07	087	07	5	0		0764	976005	20	00	000	019			32	308000
00	02	18	087	07	5	0	UNION RED EARTH 2-18-87-7	0764	976005	20	00	000	019			32	108000
02	10	12	087	08	5	0	UNION RED EARTH A10-12-87-8	0764	976005	20	00	000	018			32	108000
00	11	12	087	08	5	0	UNION RED EARTH 11-12-87-8	0764	976005	20	00	000	018			32	108000
02	15	12	087	08	5	0	UNION RED EARTH 15A-12-87-8	0764	976005	20	00	000	018			32	108000
00	02	13	087	08	5	0	UNION RED EARTH 2-13-87-8	0764	976005	20	00	000	018			32	108004
00	03	13	087	08	5	0	UNION RED EARTH 3-13-87-8	0764	976005	20	00	000	018			32	408000
00	05	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	08	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	10	13	087	08	5	0	UNION RED EARTH 10-13-87-8	0764	976005	20	00	000	018			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0764	976005	20	00	000	018

EFFECTIVE DATE	ORDER NO
01 APR 1991	028

EFFECTIVE DATE	OPER NO
1A FEB 1991	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED ROCK CHINOOK G BLOCK NO 1	0769	154007	00	01	000	000	8.0	160.0	1280	
00	04	07	06	30	76	0	DOME ET AL REDROCK 4-7-63-7	0769	154007	00	01	001	000			64	107000
00	16	11	06	30	86	0	CANHUNTER ET AL REDROCK 16-11-63-8	0769	154007	00	01	002	000			64	107000
00	02	12	06	30	86	0	CANHUNTER ET AL CAMP 2-12-63-8	0769	154007	00	01	003	000			64	107000
00	11	12	06	30	86	0	CANHUNTER ET AL RED ROCK 11-12	0769	154007	00	01	004	000			64	107000
00	16	12	06	30	86	0	CANHUNTER ET AL RED ROCK 16-12	0769	154007	00	01	005	000			64	107000
00	06	13	06	30	86	0	CANHUNTER ET AL CAMP 6-13-63-8	0769	154007	00	01	006	000			64	107000
00	08	13	06	30	86	0	CANHUNTER ET AL RED ROCK 8-13	0769	154007	00	01	007	000			64	107000
00	11	13	06	30	86	0	CANHUNTER ET AL RED ROCK 11-13-63-8	0769	154007	00	01	008	000			64	107000
00	15	13	06	30	86	0	CANHUNTER ET AL CAMP 15-13-63-8	0769	154007	00	01	009	000			64	107000
00	07	14	06	30	86	0	CANHUNTER ET AL REDROCK 7-14-63-8	0769	154007	00	01	010	000			64	107000
00	11	14	06	30	86	0	CANHUNTER ET AL RED ROCK 11-14	0769	154007	00	01	011	000			64	107000
00	16	14	06	30	86	0	CANHUNTER ET AL CAMP 16-14-63-8	0769	154007	00	01	012	000			64	107000
00	09	15	06	30	86	0	CANHUNTER ET AL REDROCK 9-15-63-8	0769	154007	00	01	013	000			64	107000
00	14	21	06	30	86	0	CANHUNTER ET AL REDROCK 14-21-63-8	0769	154007	00	01	014	000			64	107000
00	16	21	06	30	86	0	CANHUNTER ET AL CAMP 16-21-63-8	0769	154007	00	01	015	000			64	107000
00	07	22	06	30	86	0	CANHUNTER ET AL CAMP 7-22-63-8	0769	154007	00	01	016	000			64	107000
00	12	22	06	30	86	0	CANHUNTER ET AL RED ROCK 12-22-63-8	0769	154007	00	01	017	000			64	107000
00	06	23	06	30	86	0	CANHUNTER ET AL REDROCK 6-23-63-8	0769	154007	00	01	018	000			64	107000
00	14	23	06	30	86	0	CANHUNTER ET AL REDROCK 14-23	0769	154007	00	01	019	000			64	107000
00	06	24	06	30	86	0	CANHUNTER ET AL RED ROCK 6-24	0769	154007	00	01	020	000			64	107000

806A 88 14

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IDENTIFICATION					
0769	154007	00	01	000	000

EFFECTIVE DATE	OPER NO
1A FEB 1991	N80

EFFECTIVE DATE	OPER NO
01 APR 1991	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIV CH LK K & HFWY F PROJ 1	0853	516360	20	00	000	001	8.0	112.0	1472	
00	14	33	077	06	6	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516360	20	00	000	001			64	108004
00	16	33	077	06	6	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516360	20	00	000	001			64	108000
00	08	34	077	06	6	0	WINCAN ET AL SPIRITR 8-34-77-6	0853	516360	20	00	000	001			64	408000
00	14	34	077	06	6	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516360	20	00	000	001			64	108000
00	16	34	077	06	6	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516360	20	00	000	001			64	108000
00	06	03	078	06	6	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516360	20	00	000	001			64	108000
00	08	03	078	06	6	0	TRIPET ET AL SPIRITR 8-3-78-6	0853	516360	20	00	000	001			64	408000
00	14	03	078	06	6	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516360	20	00	000	001			64	108000
00	16	03	078	06	6	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516360	20	00	000	001			64	108000
00	02	04	078	06	6	0	NORCEN ET AL SPIRITR 2-4-78-6	0853	516360	20	00	000	001			64	108000
00	06	04	078	06	6	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	04	078	06	6	0	TRIPET ET AL SPIRITR 8-4-78-6	0853	516360	20	00	000	001				408000
00	14	04	078	06	6	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516360	20	00	000	001			64	108000
00	16	04	078	06	6	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	05	078	06	6	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516360	20	00	000	001			64	108004
00	08	08	078	06	6	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516360	20	00	000	001			64	408000
00	10	08	078	06	6	0	NORCEN ET AL SPIRIT RIVER 10-8	0853	516360	20	00	000	001			32	108004
00	16	08	078	06	6	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516360	20	00	000	001			32	108000
00	06	09	078	06	6	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516360	20	00	000	001			64	108000
00	14	09	078	06	6	0		0853	516360	20	00	000	001			64	308000
00	02	17	078	06	6	0	NORCEN ET AL SPIRITR 2-17-78-6	0853	516360	20	00	000	001			64	108000
00	06	17	078	06	6	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516360	20	00	000	001			64	408000
00	08	17	078	06	6	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516360	20	00	000	001				108005
00	14	17	078	06	6	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516360	20	00	000	001			64	108005
00	08	18	078	06	6	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516360	20	00	000	001			64	108004
00	16	18	078	06	6	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516360	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0853	516360	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	031

EFFECTIVE DATE	OPER NO
1A FEB 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STRATHMORE L. MANNVILLE B PROJ 1	0872	310002	20	00	000	001	8.0	176.0	928	
00	05	31	02	12	5	4	0 PCP STRATHMORE 5-31-21-25	0872	310002	20	00	000	001			64	108200
00	12	31	02	12	5	4	0 PCP STRATHMORE 12-31-21-25	0872	310002	20	00	000	001			64	108000
00	16	36	02	12	6	4	0 PCP STRATHMORE 16-36-21-26	0872	310002	20	00	000	001			64	108000
00	04	06	02	22	5	4	0 PCP STRATHMORE 4-6-22-25	0872	310002	20	00	000	001			32	108000
00	06	06	02	22	5	4	0 PCP STRATHMORE 6-6-22-25	0872	310002	20	00	000	001			32	108000
00	12	06	02	22	5	4	0 PCP STRATHMORE 12-6-22-25	0872	310002	20	00	000	001			32	108000
00	14	06	02	22	5	4	0 PCP STRATHMORE 14-6-22-25	0872	310002	20	00	000	001			32	108000
00	04	07	02	22	5	4	0 PCP STRATHMORE 4-7-22-25	0872	310002	20	00	000	001			32	108000
00	06	07	02	22	5	4	0 PCP STRATHMORE 6-7-22-25	0872	310002	20	00	000	001			32	108000
00	12	07	02	22	5	4	0 PCP STRATHMORE 12-7-22-25	0872	310002	20	00	000	001			32	108000
00	14	07	02	22	5	4	0 PCP STRATHMORE 14-7-22-25	0872	310002	20	00	000	001			32	108000
00	02	18	02	22	5	4	0 PCP STRATHMORE 2-18-22-25	0872	310002	20	00	000	001			32	108000
00	04	18	02	22	5	4	0 PCP STRATHMORE 4-18-22-25	0872	310002	20	00	000	001			32	108000
00	06	18	02	22	5	4	0 PCP STRATHMORE 6-18-22-25	0872	310002	20	00	000	001			32	108000
00	10	18	02	22	5	4	0 PCP STRATHMORE 10-18-22-25	0872	310002	20	00	000	001			32	108000
00	12	18	02	22	5	4	0 PCP STRATHMORE 12-18-22-25	0872	310002	20	00	000	001			32	108000
00	14	18	02	22	5	4	0 PCP STRATHMORE 14-18-22-25	0872	310002	20	00	000	001			32	108000
00	02	19	02	22	5	4	0 PCP STRATHMORE 2-19-22-25	0872	310002	20	00	000	001			32	108000
00	04	19	02	22	5	4	0 PCP STRATHMORE 4-19-22-25	0872	310002	20	00	000	001			32	108200
00	06	19	02	22	5	4	0 PCP STRATHMORE 6-19-22-25	0872	310002	20	00	000	001			32	108000
00	16	01	02	22	6	4	0 PCP STRATHMORE 16-1-22-26	0872	310002	20	00	000	001			64	408000
02	08	12	02	22	6	4	0 PCP STRATHMORE 8-12-22-26	0872	310002	20	00	000	001			64	108000
00	10	12	02	22	6	4	0 PCP STRATHMORE 10-12-22-26	0872	310002	20	00	000	001				408000
00	16	12	02	22	6	4	0 PCP STRATHMORE 16-12-22-26	0872	310002	20	00	000	001			64	108000
00	16	13	02	22	6	4	0 PCP STRATHMORE 16-13-22-26	0872	310002	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0872	310002	20	00	000	001

EFFECTIVE DATE	OPER NO
1A FEB 1991	026

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	1092.0	6976	
00	02	07	065	10	5	0	PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
00	04	07	065	10	5	0	PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
00	10	07	065	10	5	0	PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			64	108000
00	12	07	065	10	5	0	PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
00	16	07	065	10	5	0	AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002				108003
00	02	08	065	10	5	0	PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	708000
00	04	08	065	10	5	0	PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
00	10	08	065	10	5	0	PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
00	12	08	065	10	5	0	PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
00	04	16	065	10	5	0	PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			64	108000
00	06	16	065	10	5	0	AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002				108003
00	10	16	065	10	5	0	PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108000
00	12	16	065	10	5	0	PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108000
00	14	16	065	10	5	0	AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
00	02	17	065	10	5	0	MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
00	04	17	065	10	5	0	PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
00	10	17	065	10	5	0	MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
00	12	17	065	10	5	0	PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
00	02	18	065	10	5	0	PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
00	04	18	065	10	5	0	PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
00	08	18	065	10	5	0	AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
00	10	18	065	10	5	0	PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			64	108000
00	12	18	065	10	5	0	PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
00	16	18	065	10	5	0	AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002				108003
00	02	19	065	10	5	0	PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000
00	04	19	065	10	5	0	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00	08	19	065	10	5	0	AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408000
00	10	19	065	10	5	0	PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			64	108000
00	12	19	065	10	5	0	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00	16	19	065	10	5	0	AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002				108003
00	02	20	065	10	5	0	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00	04	20	065	10	5	0	PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000
00	10	20	065	10	5	0	PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	20	065	10	5	0	PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			64	108004
00	14	20	065	10	5	0	AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002				108003
00	16	20	065	10	5	0	AMOCO UNIT 375 SWANHS 16-20-65-10	0889	744060	10	00	000	002				108003
00	02	21	065	10	5	0	PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108000
00	04	21	065	10	5	0	ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			64	108000
00	06	21	065	10	5	0	AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002				108003
00	10	21	065	10	5	0	PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00	12	21	065	10	5	0	ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00	14	21	065	10	5	0	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00	04	22	065	10	5	0	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	708000
00	12	22	065	10	5	2	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	408000
00	04	27	065	10	5	0	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00	02	28	065	10	5	0	PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00	04	28	065	10	5	0	PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			64	108000
00	06	28	065	10	5	0	AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002				108003
00	10	28	065	10	5	0	PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00	12	28	065	10	5	0	PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00	14	28	065	10	5	0	AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00	02	29	065	10	5	0	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000
00	04	29	065	10	5	0	PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	065	10	5	0	PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	065	10	5	0	PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	065	10	5	0	PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	065	10	5	0	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	08	30	065	10	5	0	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	10	30	065	10	5	0	PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	065	10	5	0	PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	065	10	5	0	AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108003
00	02	31	065	10	5	0	PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	065	10	5	0	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	08	31	065	10	5	0	AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	10	31	065	10	5	0	PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			64	108000
00	12	31	065	10	5	0	PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108000
00	16	31	065	10	5	0	AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002				108003
00	02	32	065	10	5	0	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	065	10	50		PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	065	10	50		SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108004
00	10	32	065	10	50		PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			64	108000
00	12	32	065	10	50		PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	065	10	50		AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	16	32	065	10	50		AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002				108003
00	02	33	065	10	50		PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	065	10	50		PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	065	10	50		PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	065	11	50		B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	065	11	50		BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	065	11	50		B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000
00	10	13	065	11	50		BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	065	11	50		BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	065	11	50		BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	065	11	50		BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	065	11	50		BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	065	11	50		BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	065	11	50		BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			64	108000
00	04	36	065	11	50		BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	10	36	065	11	50		BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			64	108000
00	11	36	065	11	50		AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002			64	108004
00	12	36	065	11	50		BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	16	36	065	11	50		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	16	36	065	11	52		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	04	04	066	10	50		PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	066	10	52		IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	066	10	50		PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	066	10	50		SSWU 173A	0889	744060	10	00	000	002				108004
00	10	05	066	10	50		IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108005
02	10	05	066	10	50		SSWU 174A	0889	744060	10	00	000	002				108004
00	12	05	066	10	50		PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108004
00	02	06	066	10	50		PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000
00	04	06	066	10	50		PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000
00	06	06	066	10	50		AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108000

BUDA 88 14

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IDENTIFICATION					
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	066	10	50		AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00	10	06	066	10	50		PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00	12	06	066	10	50		PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			64	108000
00	14	06	066	10	50		AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002				108003
00	02	07	066	10	50		PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108000
00	04	07	066	10	50		PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00	10	07	066	10	50		PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108000
00	12	07	066	10	50		PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108000
00	02	01	066	11	50		BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	108000
00	04	01	066	11	50		BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00	06	01	066	11	50		6-1-66-11	0889	744060	10	00	000	002				408000
00	10	01	066	11	50		BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00	12	01	066	11	50		B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002			64	108005
02	12	01	066	11	50		AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002				108003
00	14	01	066	11	50		AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002				108003
00	14	01	066	11	52		AMOCO UNIT 465 14-1-66-11	0889	744060	10	00	000	002				108003
00	02	02	066	11	50		BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			64	108000
00	04	02	066	11	50		HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00	08	02	066	11	50		AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002				108003
00	10	02	066	11	50		BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	108000
00	12	02	066	11	50		HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00	02	03	066	11	50		SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	108000
00	10	03	066	11	50		SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00	02	10	066	11	50		ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00	10	10	066	11	50		ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108000
00	02	11	066	11	50		B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00	04	11	066	11	50		HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108000
00	10	11	066	11	50		BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			64	108000
02	10	11	066	11	50		BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108003
00	12	11	066	11	50		HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00	16	11	066	11	50		AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002				108003
00	02	12	066	11	50		BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	12	066	11	50		BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	408000
00	10	12	066	11	50		BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000
00	12	12	066	11	52		BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	12	066	11	5	0	AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	13	066	11	5	0	PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	108000
00	02	14	066	11	5	0	BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004
00	04	14	066	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	00	000	002			64	108000
00	08	14	066	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	00	000	002			64	108000
00	10	14	066	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	00	000	002			64	108004
00	12	14	066	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	00	000	002			64	108000
00	02	15	066	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	00	000	002			64	108000
00	08	15	066	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	00	000	002				108003

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	833.0	4704	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	20	00	000	001				000000
00	10	06	06	41	3	5	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	06	41	3	5	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	41	3	5	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	41	3	5	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	02	16	06	41	3	5	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	41	3	5	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	41	3	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108004
00	04	27	06	41	3	5	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	02	33	06	41	3	5	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	01	06	51	3	5	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	06	51	3	5	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	12	02	06	51	3	5	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	408000
00	12	03	06	51	3	5	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	108000
00	14	03	06	51	3	5	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	16	03	06	51	3	5	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	06	51	3	5	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	06	51	3	5	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108004
00	12	04	06	51	3	5	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	06	51	3	5	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	06	51	3	5	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108004
00	10	07	06	51	3	5	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108004
00	12	07	06	51	3	5	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108004
00	02	08	06	51	3	5	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	06	51	3	5	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	51	3	5	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	06	51	3	5	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	06	51	3	5	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	06	51	3	5	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	06	51	3	5	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	06	51	3	5	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	06	51	3	5	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	06	51	3	5	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	037

EFFECTIVE DATE	OPER NO
01 APR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	408000
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108000
00	06	10	065	13	5	0	SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	5	0	AMOCO VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108000
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			32	108000
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108004
00	07	11	065	13	5	0	SHELL ET AL VIRG 7-11-65-13	0925	744000	20	00	000	001			32	108000
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108000
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	5	0	SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108000
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	5	0	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			32	108000
00	04	17	065	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	08	17	065	13	5	0	SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	5	0	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	065	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108004
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108004
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	037

EFFECTIVE DATE	OPER NO
01 APR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108004
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108004
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21-65-13	0925	744000	20	00	000	001			32	108000
00	06	21	065	13	5	0	HB UNION HOME VIRGHILLS 6-21-65-13	0925	744000	20	00	000	001			32	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108004
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108004
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108004
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	037

EFFECTIVE DATE	OPER NO
01 APR 1991	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 3	0212	276160	20	00	000	003	8.0	88.0	128	
A	0	1	02	043	02	40	BLACK GOLD CHAUVS 1A-2-43-2	0212	276160	20	00	000	003			8	108010
0	0	1	02	043	02	40	CINABAR CHAUVS 1C-2-43-2	0212	276160	20	00	000	003			8	108010
A	0	2	02	043	02	40	INTENSITY CHAUVINS 2A-2-43-2	0212	276160	20	00	000	003			8	108210
0	0	2	02	043	02	40	CINABAR CHAUVS 2-2-43-2	0212	276160	20	00	000	003			8	108210
0	0	3	02	043	02	40	CINIBAR CHAUVS 3-2-43-2	0212	276160	20	00	000	003			16	108010
0	2	4	02	043	02	40	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276160	20	00	000	003				408015
0	3	4	02	043	02	40	CINABAR CHAUVINS 4-2-43-2	0212	276160	20	00	000	003			16	108010
0	0	5	02	043	02	40	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276160	20	00	000	003			16	408010
0	0	6	02	043	02	40	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276160	20	00	000	003				108015
0	2	6	02	043	02	40	CINABAR CHAUVINS 6-2-43-2	0212	276160	20	00	000	003			16	108210
A	0	7	02	043	02	40	INTENSITY CHAUVINS 7A-2-43-2	0212	276160	20	00	000	003			8	108210
0	0	7	02	043	02	42	BLACK GOLD CHAUVS 7-2-43-2	0212	276160	20	00	000	003			8	108010
0	0	8	02	043	02	40	CINABAR CHAUVS 8C-2-43-2	0212	276160	20	00	000	003			8	108010
0	2	8	02	043	02	40	BLACK GOLD CHAUVS 8A-2-43-2	0212	276160	20	00	000	003			8	108210

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1991	W11

EFFECTIVE DATE	OPER NO
01 APR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANNVILLE UU PRO. 1	0259	250047	00	00	000	001	8.0	64.0	128	
00	04	35	018	16	4	0	PCP COUNTESS 4-35-18-16	0259	250047	00	00	000	001			16	108010
00	05	35	018	16	4	0	PCP COUNTESS 5-35-18-16	0259	250047	00	00	000	001			16	108010
00	06	35	018	16	4	0	PCP COUNTESS 6-35-18-16	0259	250047	00	00	000	001			16	108010
00	11	35	018	16	4	0	PCP COUNTESS 11-35-18-16	0259	250047	00	00	000	001			16	108010
00	12	35	018	16	4	0	PCP COUNTESS 12-35-18-16	0259	250047	00	00	000	001			16	108010
00	13	35	018	16	4	0	PCP COUNTESS 13-35-18-16	0259	250047	00	00	000	001			16	108010
00	14	35	018	16	4	0	PCP COUNTESS 14-35-18-16	0259	250047	00	00	000	001			16	108010
00	04	01	019	16	4	0	PCP COUNTESS 4-1-19-16	0259	250047	00	00	000	001			16	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0259	250047	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	026

EFFECTIVE DATE	OPER NO
01 APR 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 1	0430	428049	20	00	000	001	8.0	256.0	448	
01	11	01	001	01	1	0	SPACING IN ACCORD WITH IW 8918	0430	428049	20	00	000	001				000000
00	10	20	012	13	4	0	OAK ET AL GRD FKS 10-20-12-13	0430	428049	20	00	000	001				408010
00	05	21	012	13	4	0	OAK ET AL GRD FKS 5-21-12-13	0430	428049	20	00	000	001			16	108210
02	06	21	012	13	4	0	OAK ET AL GRDFKS 6-21-12-13	0430	428049	20	00	000	001			16	108014
00	10	21	012	13	4	0	OAK ET AL GRD FKS 10-21-12-13	0430	428049	20	00	000	001			16	408010
00	11	21	012	13	4	0	OAK ET AL GRD FKS 11-21-12-13	0430	428049	20	00	000	001			16	108010
C0	12	21	012	13	4	0	OAK ET AL GRAND FORKS 12C-21-12-13	0430	428049	20	00	000	001			8	108010
00	12	21	012	13	4	0	OAK ET AL GRD FKS 12-21-12-13	0430	428049	20	00	000	001			8	108010
00	13	21	012	13	4	0	OAK 89 ET AL GRD FKS 13-21-12-13	0430	428049	20	00	000	001			16	108010
00	14	21	012	13	4	0	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			16	108010
02	14	21	012	13	4	0	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001				108010
00	15	21	012	13	4	0	OAK ET AL GRDFKS 15-21-12-13	0430	428049	20	00	000	001			16	108010
02	03	28	012	13	4	0	OAK ET AL GRD FKS 3-28-12-13	0430	428049	20	00	000	001			16	108010
00	04	28	012	13	4	0	OAK ET AL GRD FKS 4-28-12-13	0430	428049	20	00	000	001			16	108010
00	05	28	012	13	4	0	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
02	05	28	012	13	4	0	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
00	06	28	012	13	4	0	OAK ET AL GRD FKS 6-28-12-13	0430	428049	20	00	000	001			16	108010
00	10	28	012	13	4	0	OAK ET AL GRDFKS 10-28-12-13	0430	428049	20	00	000	001			16	108010
02	11	28	012	13	4	0	OAK ET AL GRD FKS 11-28-12-13	0430	428049	20	00	000	001			16	108010
00	12	28	012	13	4	0	OAK ET AL GRD FKS 12-28-12-13	0430	428049	20	00	000	001			16	108010
00	13	28	012	13	4	0	OAK ET AL GRD FKS 13-28-12-13	0430	428049	20	00	000	001			16	108010
00	14	28	012	13	4	0	OAK ET AL GRD FKS 14-28-12-13	0430	428049	20	00	000	001			16	108010
00	01	29	012	13	4	0	OAK ET AL GRD FKS 1-29-12-13	0430	428049	20	00	000	001				408010
00	06	29	012	13	4	0	OAK ET AL GRD FKS 6-29-12-13	0430	428049	20	00	000	001			16	108010
00	07	29	012	13	4	0	OAK ET AL GRD FKS 7-29-12-13	0430	428049	20	00	000	001			16	108010
00	08	29	012	13	4	0	OAK ET AL GRD FKS 8-29-12-13	0430	428049	20	00	000	001			16	108010
00	09	29	012	13	4	0	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			16	108010
02	09	29	012	13	4	0	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001				108010
D0	10	29	012	13	4	0	OAK ET AL GRAND FORKS 10D-29-12-13	0430	428049	20	00	000	001			8	108010
00	10	29	012	13	4	0	OAK ET AL GRD FKS 10-29-12-13	0430	428049	20	00	000	001			8	108010
02	11	29	012	13	4	0	OAK ET AL GRD FKS 11-29-12-13	0430	428049	20	00	000	001			16	108010
00	12	29	012	13	4	0	OAK ET AL GRD FKS 12-29-12-13	0430	428049	20	00	000	001			16	108010
00	13	29	012	13	4	0	OAK ET AL GRD FKS 13-29-12-13	0430	428049	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	011

EFFECTIVE DATE	OPER NO
01 APR 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	012	13	4	0	OAK ET AL GRD FKS 14-29-12-13	0430	428049	20	00	000	001			16	108010
00	15	29	012	13	4	0	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			16	108010
02	15	29	012	13	4	0	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001				108010
00	16	29	012	13	4	0	OAK ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001				408010
02	16	29	012	13	4	0	OAK 89 ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	011

EFFECTIVE DATE	OPER NO
01 APR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYS LOWER MANNVILLE M PROJECT NO 1	0456	310013	20	00	000	001	8.0	80.0	208	
02	14	28	013	14	4	0	JOSS ET AL HAYS 14-28-13-14	0456	310013	20	00	000	001			64	108010
00	15	28	013	14	4	0	DOME CAVALIER HAYS 15-28-13-14	0456	310013	20	00	000	001				108015
02	15	28	013	14	4	0	DOME CAVALIER HAYS 15-28-13-14	0456	310013	20	00	000	001			16	108010
03	16	28	013	14	4	0	DOME HAYS 16-28-13-14	0456	310013	20	00	000	001			16	108010
02	01	33	013	14	4	0	DOME CAVALIER ET AL HAYS 1-33-13-14	0456	310013	20	00	000	001			16	108010
00	02	33	013	14	4	0	DOME ET AL HAYS 2-33-13-14	0456	310013	20	00	000	001			16	108010
00	03	33	013	14	4	0	DOME HOME HAYS 3-33-13-14	0456	310013	20	00	000	001			16	108010
00	06	33	013	14	4	0	DOME ET AL HAYS 6-33-13-14	0456	310013	20	00	000	001			16	108010
00	07	33	013	14	4	0	DOME CAVALIER ET AL HAYS 7-33	0456	310013	20	00	000	001			16	108010
02	11	33	013	14	4	0	JOSS ET AL HAYS 11-33-13-14	0456	310013	20	00	000	001			16	108010
00	12	33	013	14	4	0	JOSS ET AL HAYS 12-33-13-14	0456	310013	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

POOL	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0456	310013	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	060

EFFECTIVE DATE	OPER NO
01 APR 1991	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	288.0	192	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH GTO 8715A	0457	322001	20	00	000	000				000000
A0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108014
B0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
D0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
00	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108014
A0	02	20	04	10	1	40	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108010
D0	02	20	04	10	1	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
B0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
C0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
D0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
00	06	20	04	10	1	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A0	07	20	04	10	1	40	RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
B0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
C0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
00	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108014
B0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C2	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D0	08	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
C0	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
00	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
02	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
03	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A0	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C0	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C2	10	20	04	10	1	40	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001				108013
D2	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
02	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A0	11	20	04	10	1	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B0	11	20	04	10	1	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108014

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	W51

EFFECTIVE DATE	OPER NO
01 APR 1991	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASE WELL RATE SUBSISTING (M³/DAY)	BASE WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
04	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010
A0	12	20	04	10	14	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108013
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
D0	13	20	04	10	14	0	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108010
A0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
B2	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001				108010
C0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108014
A0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108014
B0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
D0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			4	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C2	16	20	04	10	14	0	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	W51

EFFECTIVE DATE	OPER NO
01 APR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 1	0504	300002	20	00	000	001	8.0	72.0	112	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH IW 8726	0504	300002	20	00	000	001				000000
00	13	19	00	16	14	0	PCP JOHNSON 13-19-16-14	0504	300002	20	00	000	001			8	108210
02	13	19	00	16	14	0	PCP ET AL JOHNSON 13B-19-16-14	0504	300002	20	00	000	001			8	108010
00	03	30	00	16	14	0	PCP JOHNSON 3-30-16-14	0504	300002	20	00	000	001			16	108010
00	04	30	00	16	14	0	PCP JOHNSON 4-30-16-14	0504	300002	20	00	000	001			16	108210
00	06	30	00	16	14	0	PCP JOHNSON 6-30-16-14	0504	300002	20	00	000	001			8	108010
02	06	30	00	16	14	0	PCP SCEPTRE JOHNSON 6C-30-16-14	0504	300002	20	00	000	001			8	108010
02	07	30	00	16	14	0	PCP SCEPTRE JOHNSON 7C-30-16-14	0504	300002	20	00	000	001			16	108010
00	10	30	00	16	14	0	PCP SCEPTRE JOHNSON 10-30-16-14	0504	300002	20	00	000	001			16	108010
02	11	30	00	16	14	0	PCP JOHNSON 11-30MN-16-14	0504	300002	20	00	000	001			16	108010
00	15	30	00	16	14	0	PCP JOHNSON 15-30-16-14	0504	300002	20	00	000	001				408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	026

EFFECTIVE DATE	OPER NO
01 APR 1991	L09

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN G PROJECT NO 1	0560	250007	20	00	000	001	8.0	32.0	208	
00	08	13	014	19	4	0	ZD LR1 BTO LBOW 8-13-14-19	0560	250007	20	00	000	001			16	108010
00	10	13	014	19	4	0	ZD LRI BTO LBOW 10-13-14-19	0560	250007	20	00	000	001			16	108010
00	15	13	014	19	4	0		0560	250007	20	00	000	001			16	308010
00	16	23	014	19	4	0	ZD LRI BTO LBOW 16-23-14-19	0560	250007	20	00	000	001			64	108010
00	02	24	014	19	4	0	ZD AMOCO LBOW 2-24-14-19	0560	250007	20	00	000	001			16	408010
00	03	24	014	19	4	0	ZD ET AL LBOW 3-24-14-19	0560	250007	20	00	000	001				108013
00	06	24	014	19	4	0	ZD AMOCO LBOW 6-24-14-19	0560	250007	20	00	000	001			64	108010
00	12	24	014	19	4	0	ZD AMOCO LBOW 12-24-14-19	0560	250007	20	00	000	001			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	L09

EFFECTIVE DATE	OPER NO
01 APR 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIBBALD UPPER MANN C PROJECT NO 1	0836	250003	20	00	000	001	8.0	248.0	784	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC 8901B	0836	250003	20	00	000	001				000000
00	13	30	02	70	14	0	BP ET AL SIBBALD 13-30-27-1	0836	250003	20	00	000	001			16	108014
00	14	30	02	70	14	0	BP ET AL SIBBALD 14-30-27-1	0836	250003	20	00	000	001			16	408010
B0	02	31	02	70	14	0	BP ET AL SIBBALD 2B-31-27-1	0836	250003	20	00	000	001			8	108010
00	02	31	02	70	14	0	CDN RES UGAS SIBBALD 2-31-27-1	0836	250003	20	00	000	001			8	108010
00	03	31	02	70	14	0	BP ET AL SIBBALD 3-31-27-1	0836	250003	20	00	000	001			16	108014
00	04	31	02	70	14	0	CDN RES SIBBALD 4-31-27-1	0836	250003	20	00	000	001			16	108010
00	09	23	02	70	24	0	BP ET AL SIBBALD 9-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	23	02	70	24	0	PALOMA ET AL SIBBALD 10-23	0836	250003	20	00	000	001			16	408010
00	11	23	02	70	24	0		0836	250003	20	00	000	001			16	308010
00	12	23	02	70	24	0	PALOMA ET AL SIBBALD 12-23-27-2	0836	250003	20	00	000	001			16	108010
A0	13	23	02	70	24	0	BP ET AL SIBBALD 13A-23-27-2	0836	250003	20	00	000	001				108013
00	13	23	02	70	24	0	BP ET AL SIBBALD 13-23-27-2	0836	250003	20	00	000	001			16	108010
00	14	23	02	70	24	0	PALOMA ET AL SIBBALD 14-23-27-2	0836	250003	20	00	000	001			16	108010
00	15	23	02	70	24	0	PALOMA ET AL SIBBALD 15-23-27-2	0836	250003	20	00	000	001			16	408010
00	16	23	02	70	24	0	PALOMA ET AL SIBBALD 16-23-27-2	0836	250003	20	00	000	001			8	108010
02	16	23	02	70	24	0	BP ET AL SIBBALD 16A-23-27-2	0836	250003	20	00	000	001			8	108010
00	10	24	02	70	24	0	PALOMA ET AL SIBBALD 10-24-27-2	0836	250003	20	00	000	001			16	408010
00	11	24	02	70	24	0		0836	250003	20	00	000	001			16	308010
00	12	24	02	70	24	0	PALOMA ET AL SIBBALD 12-24-27-2	0836	250003	20	00	000	001			16	408010
00	13	24	02	70	24	0	PALOMA ET AL SIBBALD 13-24-27-2	0836	250003	20	00	000	001			16	108010
00	14	24	02	70	24	0	PALOMA ET AL SIBBALD 14-24-27-2	0836	250003	20	00	000	001			8	108010
02	14	24	02	70	24	0	BP ET AL SIBBALD 14C-24-27-2	0836	250003	20	00	000	001			8	108010
00	15	24	02	70	24	0	PALOMA ET AL SIBBALD 15-24-27-2	0836	250003	20	00	000	001			16	108010
00	16	24	02	70	24	0	PALOMA ET AL SIBBALD 16-24-27-2	0836	250003	20	00	000	001			16	408010
00	01	25	02	70	24	0	BP ET AL SIBBALD 1-25-27-2	0836	250003	20	00	000	001			16	108010
00	02	25	02	70	24	0	BP ET AL SIBBALD 2-25-27-2	0836	250003	20	00	000	001			16	108010
00	03	25	02	70	24	0	BP ET AL SIBBALD 3-25-27-2	0836	250003	20	00	000	001			16	408010
00	04	25	02	70	24	0	BP ET AL SIBBALD 4-25-27-2	0836	250003	20	00	000	001			16	108010
00	05	25	02	70	24	0	BP ET AL SIBBALD 5-25-27-2	0836	250003	20	00	000	001			16	408010
00	06	25	02	70	24	0	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001			16	108014
02	06	25	02	70	24	0	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001				108013
00	07	25	02	70	24	0	BP ET AL SIBBALD 7-25-27-2	0836	250003	20	00	000	001			16	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	039

EFFECTIVE DATE	OPER NO
01 APR 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY . .OURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	08	25	027	02	4	0	BP ET AL SIBBALD 8-25-27-2	0836	250003	20	00	000	001			16	408010
00	09	25	027	02	4	0	BP ET AL SIBBALD 9-25-27-2	0836	250003	20	00	000	001			16	108010
00	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001				408010
02	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001			16	108010
A0	11	25	027	02	4	0	BP ET AL SIBBALD 11A-25-27-2	0836	250003	20	00	000	001			8	108010
02	11	25	027	02	4	0	BP ET AL SIBBALD 11-25-27-2	0836	250003	20	00	000	001			8	108010
00	12	25	027	02	4	0	BP ET AL SIBBALD 12-25-27-2	0836	250003	20	00	000	001			16	108010
00	13	25	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	14	25	027	02	4	0	BP ET AL SIBBALD 14-25-27-2	0836	250003	20	00	000	001			16	408010
00	15	25	027	02	4	0	BP ET AL SIBBALD 15-25-27-2	0836	250003	20	00	000	001			16	108010
00	16	25	027	02	4	0	COMPADRE SIBBALD 16-25-27-2	0836	250003	20	00	000	001			16	408010
00	01	26	027	02	4	0	BP ET AL SIBBALD 1-26-27-2	0836	250003	20	00	000	001			16	408010
00	02	26	027	02	4	0	HB UGAS SIBBALD 2-26-27-2	0836	250003	20	00	000	001			16	108010
00	03	26	027	02	4	0	BP ET AL SIBBALD 3-26-27-2	0836	250003	20	00	000	001			16	408010
00	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001			16	108010
02	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001				108013
00	05	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	06	26	027	02	4	0	HB UGAS SIBBALD 6-26-27-2	0836	250003	20	00	000	001			16	408010
B0	07	26	027	02	4	0	BP ET AL SIBBALD 7B-26-27-2	0836	250003	20	00	000	001			8	108010
00	07	26	027	02	4	0	BP ET AL SIBBALD 7-26-27-2	0836	250003	20	00	000	001			8	108010
C0	08	26	027	02	4	0	BP ET AL SIBBALD 8C-26-27-2	0836	250003	20	00	000	001			8	108010
00	08	26	027	02	4	0	HB UGAS SIBBALD 8-26-27-2	0836	250003	20	00	000	001			8	108010
00	09	26	027	02	4	0	BP ET AL SIBBALD 9-26-27-2	0836	250003	20	00	000	001			16	108010
00	10	26	027	02	4	0	HB UGAS SIBBALD 10-26-27-2	0836	250003	20	00	000	001			16	408010
00	16	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	01	36	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	02	36	027	02	4	0	CDN RES UGAS SIBBALD 2-36-27-2	0836	250003	20	00	000	001			16	108210

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	039

EFFECTIVE DATE	OPER NO
01 APR 1991	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 1	0895	248002	20	00	000	001	8.0	128.0	416	
00	03	09	007	16	4	0	ASHLAND UNIT 1 TABER S 3-9-7-16	0895	248002	20	00	000	001			16	108010
00	06	09	007	16	4	0	EMPIRE ST TABER S 6-9-7-16	0895	248002	20	00	000	001			16	108014
00	07	09	007	16	4	0	EMPIRE ST TABER S 7-9-7-16	0895	248002	20	00	000	001			16	108010
00	10	09	007	16	4	0	EMPIRE ST TABER S 10-9-7-16	0895	248002	20	00	000	001			16	108010
00	11	09	007	16	4	0	EMPIRE ST TABER S 11-9-7-16	0895	248002	20	00	000	001			16	108010
00	14	09	007	16	4	0	EMPIRE ST TABER S 14-9-7-16	0895	248002	20	00	000	001			16	108010
02	14	09	007	16	4	0	EMPIRE ST UNIT 1 TABERS 14-9-7-16	0895	248002	20	00	000	001				108013
00	15	09	007	16	4	0	EMPIRE ST TABER S 15-9-7-16	0895	248002	20	00	000	001			16	108010
00	02	16	007	16	4	0	EMPIRE ST TABER S 2-16-7-16	0895	248002	20	00	000	001			16	108014
00	03	16	007	16	4	0	EMPIRE ST TABER S 3-16-7-16	0895	248002	20	00	000	001			16	108010
02	03	16	007	16	4	0	EMPIRE ST UNIT 1 TABER S 3-16-7-16	0895	248002	20	00	000	001				408010
00	06	16	007	16	4	0	EMPIRE ST TABER S 6-16-7-16	0895	248002	20	00	000	001			16	108010
00	07	16	007	16	4	0	EMPIRE ST TABER S 7-16-7-16	0895	248002	20	00	000	001			16	108014
00	11	16	007	16	4	0	EMPIRE ST TABER S 11-16-7-16	0895	248002	20	00	000	001			16	408010
00	13	16	007	16	4	0	EMPIRE ST TABER S IN 13-16-7-16	0895	248002	20	00	000	001			16	408010
00	14	16	007	16	4	0	EMPIRE ST TABER S IN 14-16-7-16	0895	248002	20	00	000	001			16	408010
00	09	20	007	16	4	0	CPOG TABER S 9-20-7-16	0895	248002	20	00	000	001			16	108010
02	09	20	007	16	4	0	EMPIRE ST UNIT 1 TABERS 9-20-7-16	0895	248002	20	00	000	001				108013
00	16	20	007	16	4	0	CPOG TABER S 16-20-7-16	0895	248002	20	00	000	001			16	108010
00	04	21	007	16	4	0	CPOG TABER S 4-21-7-16	0895	248002	20	00	000	001			16	408010
00	05	21	007	16	4	0	CPOG TABER S 5-21-7-16	0895	248002	20	00	000	001			16	408010
00	12	21	007	16	4	0	CPOG TABER S 12-21-7-16	0895	248002	20	00	000	001			16	108010
00	13	21	007	16	4	0	CPOG TABER S 13-21-7-16	0895	248002	20	00	000	001			16	108010
00	01	29	007	16	4	0	CPOG TABER S 1-29-7-16	0895	248002	20	00	000	001			16	408010
00	02	29	007	16	4	0	CPOG TABER S 2-29-7-16	0895	248002	20	00	000	001			16	108010
00	07	29	007	16	4	0	CPOG TABER S 7-29-7-16	0895	248002	20	00	000	001			16	108010
00	08	29	007	16	4	0	CPOG TABER S 8-29-7-16	0895	248002	20	00	000	001			16	108014
00	10	29	007	16	4	0	ASHLAND UNIT 1 TABER 10-29-7-16	0895	248002	20	00	000	001			16	108010
00	11	29	007	16	4	0	ASHLAND UNIT 1 TABERS 11-29-7-16	0895	248002	20	00	000	001			16	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	064

EFFECTIVE DATE	OPER NO
01 APR 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 1	0928	278160	20	00	000	001	8.0	216.0	456	
B	00	1	32	04	50	6	40 BELL 1-B-32	0928	278160	20	00	000	001			8	108010
D	00	1	32	04	50	6	40 BELL 1-D-32	0928	278160	20	00	000	001			8	108010
B	20	2	32	04	50	6	40 HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	00	000	001			8	408010
D	00	2	32	04	50	6	40 BELL 2D-32	0928	278160	20	00	000	001			8	408010
D	00	6	32	04	50	6	40 ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	00	000	001			8	408010
B	00	7	32	04	50	6	40 BELL 7-B-32	0928	278160	20	00	000	001			8	108010
D	00	7	32	04	50	6	40 BELL 7-D-32	0928	278160	20	00	000	001			8	108010
B	00	8	32	04	50	6	40 BELL 8-B-32	0928	278160	20	00	000	001			8	408010
D	00	8	32	04	50	6	40 HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	00	000	001			8	408010
B	00	9	32	04	50	6	40 BELL 9-B-32	0928	278160	20	00	000	001			8	108010
D	00	9	32	04	50	6	40 BELL 9-D-32	0928	278160	20	00	000	001			8	108014
B	01	0	32	04	50	6	40 BELL 10-B-32	0928	278160	20	00	000	001			8	408010
D	01	0	32	04	50	6	40 BELL 10-D-32	0928	278160	20	00	000	001			8	408010
D	01	1	32	04	50	6	40 AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	00	000	001			8	108010
D	01	3	32	04	50	6	40 HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	00	000	001			8	108010
B	01	4	32	04	50	6	40 AMERICAN N WAINWR PR 42-B-14	0928	278160	20	00	000	001			8	408010
D	01	4	32	04	50	6	40 HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	00	000	001			8	408010
B	01	5	32	04	50	6	40 BELL 15-B-32	0928	278160	20	00	000	001			8	108010
D	01	5	32	04	50	6	40 BELL 15-D-32	0928	278160	20	00	000	001			8	108010
B	01	6	32	04	50	6	40 BELL 16-B-32	0928	278160	20	00	000	001			8	408010
D	01	6	32	04	50	6	40 BELL 16-D-32	0928	278160	20	00	000	001			8	108014
D	00	6	33	04	50	6	40 HUSKY WAINWRIGHT 6D-33-45-6	0928	278160	20	00	000	001			8	108010
B	00	9	33	04	50	6	40 HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	108010
D	00	9	33	04	50	6	40 HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	00	000	001			8	108010
B	01	0	33	04	50	6	40 HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	00	000	001			8	408010
D	01	0	33	04	50	6	40 HUSKY WAINWRIGHT 10D-33-45-6	0928	278160	20	00	000	001			8	408010
B	01	1	33	04	50	6	40 CLEARY TRIDENT WAINWRIGHT NO. 11..3	0928	278160	20	00	000	001			8	408010
D	01	1	33	04	50	6	40 HALB WAINWR 11D-33-45-6	0928	278160	20	00	000	001			8	108014
B	01	2	33	04	50	6	40 CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	00	000	001			8	108010
D	01	2	33	04	50	6	40 CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	00	000	001			8	108010
B	01	3	33	04	50	6	40 CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	00	000	001			8	408010
D	01	3	33	04	50	6	40 FOSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	00	000	001			8	408010
B	01	4	33	04	50	6	40 HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	086

EFFECTIVE DATE	OPER NO
01 APR 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	43	3	045	06	4	0 HUSKY UNIT 1 WAINWRIGHT 14D-33	0928	278160	20	00	000	001			8	108010
B	01	53	3	045	06	4	0 HUSKY WAINWR 15B-33-45-6	0928	278160	20	00	000	001			8	108010
D	01	53	3	045	06	4	0 HUSKY WAINWR 15D-33-45-6	0928	278160	20	00	000	001			8	108013
B	01	63	3	045	06	4	0 HUSKY WAINWR 16B-33-45-6	0928	278160	20	00	000	001			8	408010
D	01	63	3	045	06	4	0 HUSKY WAINWR 16D-33-45-6	0928	278160	20	00	000	001			8	408010
B	00	20	4	046	06	4	0 OILYTE WAINWR 2B-4-46-6	0928	278160	20	00	000	001				408010
B	00	40	4	046	06	4	0 BAYSEL WAINWR 4B-4-46-6	0928	278160	20	00	000	001			8	108010
D	00	40	4	046	06	4	0 BAYSEL WAINWR 4-C-4	0928	278160	20	00	000	001				108015
D	20	40	4	046	06	4	0 HUSKY WAINWRIGHT 4D-4-46-6	0928	278160	20	00	000	001			8	108010
B	00	50	4	046	06	4	0 BAYSEL UNIT 1 WAINWR IN 5B-4-46-6	0928	278160	20	00	000	001			8	408010
B	00	10	5	046	06	4	0 FAIR 1-B-5	0928	278160	20	00	000	001			8	108010
D	00	10	5	046	06	4	0 FAIR 1-D-5	0928	278160	20	00	000	001			8	108014
B	00	20	5	046	06	4	0 HUSKY UNIT 1 WAINWR IN 2B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	20	5	046	06	4	0 PIUTE WAINWRIGHT 2D-5-46-6	0928	278160	20	00	000	001			8	408010
B	00	30	5	046	06	4	0 SCOTT 3-B-5	0928	278160	20	00	000	001			8	108010
D	00	30	5	046	06	4	0 SCOTT 3-D-5	0928	278160	20	00	000	001			8	108010
B	00	40	5	046	06	4	0 HUSKY UNIT 1 WAINWR IN 4B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	40	5	046	06	4	0 SCOTT 4-D-5	0928	278160	20	00	000	001			8	108015
B	00	60	5	046	06	4	0 MIDWEST UNIT 1 WAINWR IN 6B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	60	5	046	06	4	0 SCOTT 6-D-5	0928	278160	20	00	000	001			8	108010
B	00	70	5	046	06	4	0 PIUTE 7-B-5	0928	278160	20	00	000	001			8	108010
D	00	70	5	046	06	4	0 HUSKY UNIT 1 WAINWR 7D-5-46-6	0928	278160	20	00	000	001			8	108010
B	00	80	5	046	06	4	0 MIDWEST WAINWRIGHT 8B-5-46-6	0928	278160	20	00	000	001			8	108010
D	00	80	5	046	06	4	0 HUSKY WAINWRIGHT 8D-5-46-6	0928	278160	20	00	000	001			8	108000
B	01	00	5	046	06	4	0 SCOTT 10B-5-46-6	0928	278160	20	00	000	001			8	408010
D	01	00	5	046	06	4	0 MIDWEST UNIT WAINWR IN 10D-5-46-6	0928	278160	20	00	000	001			8	408010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1991	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK